


 sunrun

PROGRAM REQUIREMENTS

CA - Southern California Edison (SCE)

Thank you for choosing Sunrun as your neighborhood solar installer. Before we submit your interconnection agreement to SCE, we'll need you to sign few forms as well as provide an item that they require for all new solar customers.

REQUIRED SIGNATURES	
MUST BE SIGNED BY CUSTOMER LISTED ON THE UTILITY BILL	
☐	Interconnection Agreement: Net Billing Tariff or Net Energy Metering Solar and Wind Generating Facility 10kW or Less
☐	Net Billing Tariff or Net Energy Metering and Renewable Electrical Generating Facility Interconnection Agreement: for Generating Facilities Sized One Megawatt and Smaller
☐	Net Energy Metering (NEM) Residential Customer Size Acknowledgement 30kW or Less
☐	NEM-GMA Program: Designated Payee for Application Fee Refund
☐	Interconnection Facilities Financing and Ownership Agreement
☐	Authorization to: Receive Customer Information or Act on a Customer's Behalf
☐	Authorization For Participation In Aggregated Demand Response Program
☐	Home Smoke Detector Application Form: For Chino Hills Customers
☐	Land Use and Permit Application Processing Agreement: For Riverside AHJ Customers

ADDITIONAL REQUIRED SIGNATURES	
SIGNATURES ARE REQUIRED TO MAINTAIN YOUR REDUCED CONTRACT PRICE	
☐	Solar Generation Incentive Program: The Solar Generation Incentive Program requires two signatures from you. Please anticipate a Sunrun representative contacting you for these signatures to maintain your reduced contract price. This may occur after system activation, depending on program limitations.

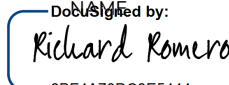
In addition to the signatures required above, please provide the following documentation:

ADDITIONAL DOCUMENTATION	
☐	Complete copy of SCE electric bill and annual usage report. Bill provided must be from within the past 6 months and include Meter Number, Rate and Service Account Number.
☐	SCE Net Energy Metering Questionnaire

I am aware of the above requirements for utility interconnection:

Richard Romero

Do Not Sign by:



8BF4A70DC3E5444...

CUSTOMER SIGNATURE

7/17/2023

DATE

SCE NET Energy Metering Questionnaire

1.) Will an electric vehicle be recharging at this location?

- ☐ Yes, an EV charger is already installed.
☐ Yes, an EV charger will be installed.
☒ No

2.) If yes, is the generating facility intended to serve the EV charging load?

- ☐ Yes
☐ No

If yes, how many EVs are/will be charged by the EV charger(s)? _____

3.) Is the EV charger separately metered?

- ☐ Yes
☐ No

4.) Are you a Direct Access customer?

- ☐ Yes
☒ No

i.e. Do you purchase your electricity generated by a company other than SCE?
 If so, what company? _____

*If that company is **Commerce Energy**, please de-enroll and enroll with SCE to avoid delays with operating your solar system and Net Metering billing. Commerce Energy does not honor net metering. Call SCE Commercial Services Department (800)990-7788 to de-enroll.*

Ex. Direct Access customer

Details of your new charges	
Your rate: DOMESTIC (Direct Access)	
Billing period: Jan 30 '15 to Mar 3 '15 (32 days)	
Delivery charges	
Basic charge	32 days x \$0.03100
Energy-Winter	
Tier 1 (within baseline)	341 kWh x \$0.05334
Tier 2 (up to 30%)	102 kWh x \$0.09764
Tier 3 (31% to 100%)	229 kWh x \$0.13713
Tier 1 (within baseline)	11 kWh x \$0.05313
Tier 2 (up to 30%)	3 kWh x \$0.09743
Tier 3 (31% to 100%)	5 kWh x \$0.14038
Direct Access cost responsibility surcharge *	
CTC	691 kWh x -\$0.00195
Other charges or credits	
Generation Municipal Surcharge	

Ex. Commerce Energy customer

Details of your new charges	
COMMERCE ENERGY, INC	
Service Account:	
Your rate: ESP	
Billing period: Jan 30 '15 to Mar 3 '15 (32 days)	
Billing Summary	
ESP energy charge (1)	
ESP energy charge (2)	
ESP energy charge (3)	
ESP UUT charge (4)	
ESP UUT charge (5)	
ESP UUT charge (6)	
ESP UUT charge (7)	
Subtotal of COMMERCE ENERGY, INC charges	





SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF or NET ENERGY METERING SOLAR AND WIND
GENERATING FACILITY 10 KILOWATT OR LESS
INTERCONNECTION AGREEMENT

16. REQUIRED DISCLOSURE

This Agreement is subject to SCE's Rule 21 protocols, including the Confidentiality provisions (Section D.7) and the Required Disclosure (Section D.7.d). As a condition of interconnection, pursuant to the Commission Decisions (D.)14-11-001 and D.21-06-026, SCE is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, and the California Department of Financial Protection & Innovation. Customer authorizes SCE to release any and all information contained in the application for interconnection to the entities identified above without further notification or consent.

(P)(T)

(P)

17. SIGNATURE:

A copy of this Agreement, including the signed signature page, may be transmitted to SCE by facsimile or other electronic means, and may be executed by Electronic Signature. A copy of the signature page so transmitted may be used for the purpose of enforcing the terms of this Agreement as though it were an original and it will not be made inadmissible in any legal or regulatory proceeding concerning this Agreement on the basis of the Best Evidence Rule or similar rule of admissibility.

(P)(T)

Customer hereby causes this Agreement to be executed by its duly authorized representative on the date set forth below and agrees that it will become effective as provided in Section 14.1 above.

(T)

CUSTOMER

DocuSigned by:

Richard Romero

8BF4A70D03E5444...

By:

Name:

Richard Romero

Title:

Date:

7/17/2023



SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF OR NET ENERGY METERING AND RENEWABLE
ELECTRICAL GENERATING FACILITY INTERCONNECTION AGREEMENT
FOR GENERATING FACILITIES SIZED ONE MEGAWATT AND SMALLER

(T)

2.6 Generating Facility Technology (technologies using the renewable resources reflected above): _____

2.7 Generating Facility Nameplate Rating (kW): _____

2.8 Generating Facility CEC-AC Rating or Equivalent (kW): _____

2.9 Estimated annual energy production of Generating Facility (kWh): _____ (T)

2.10 Existing Service: Total annual usage (kWh): _____ (N)

3. **NBT Generating Facility Size Attestation for Existing Service** (N)

3.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a customer with a SCE account that has 12 or more months of billing history, the most recent 12 months usage is used to determine the estimated size of the Generating Facility. Should the customer elect to oversize their Generating Facility (as compared to the 12-month usage history), the following attestation is required when seeking service under Schedule NBT: (N)

3.2 By initialing each line in the section below, I attest to the following: (N)

 The Generating Facility is oversized to meet my expected increased future electrical usage (i.e., increased usage resulting from an electric vehicle or other electrical appliances to support electrification). (N)

 The Generating Facility's estimated annual production in kWh is no larger than 150 percent of my most recent 12 months of total usage.

 I expect to increase my electrical usage to correspond with the size of my Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).

 I have recently increased my electrical usage and my Generating Facility's estimated annual production in kWh is no larger than 150 percent of my current projected electrical usage over 12 months. This means that additional electrical usage is planned so that my Generating Facility's annual kWh production is not expected to exceed 150 percent of my current usage projected over the first 12 months after PTO. (N)

 I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT. (N)

4. **NBT Generating Facility Size Attestation for New service or Customers with Less than 12-Month of Usage History**

4.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a new customer, or a customer with less than 12 months of billing history, the following attestation is required when seeking service under Schedule NBT:

4.2  By initialing each line in the section below, I attest to the following:

 The Generating Facility is sized to meet expected my future electrical usage.
 I expect that my electrical usage will correspond to the size of the Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).
 I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT. (N)



SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF OR NET ENERGY METERING AND RENEWABLE
ELECTRICAL GENERATING FACILITY INTERCONNECTION AGREEMENT
FOR GENERATING FACILITIES SIZED ONE MEGAWATT AND SMALLER

(T)

5. Equity Customers (Residential Only)

(N)

To qualify as an Equity customer, Customers must attest to the following:

By initialing each line below, I attest that:

_____ The single-family home listed under 2.5 of this agreement has been validated at [SB 535 Disadvantaged Communities | OEHHA \(ca.gov\)](#) and is confirmed to be located within a disadvantaged community and/ or California Indian Country. *(Required for this section)*

_____ I am the resident-owner of the single-family home in a disadvantaged community (as defined in Decision (D.) 18-06-027).

And/ Or

_____ I am the residential customer who lives in California Indian Country (as defined in D. 20-12-003).

(N)

6. METERING AND BILLING:

(T)

6.1 Metering requirements and billing procedures shall be set forth in SCE's, Electric Service Provider's and/or Community Choice Aggregator's/Community Aggregator's rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

(T)

(D)

7. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

(T)

7.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.

(T)

7.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the Commission regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Electric Rule 21 – Generating Facility Interconnections.

(T)

7.3 For Customers interconnecting a Generating Facility under the provisions of Schedule NBT or Schedule NEM-ST, the Generating Facility must have a warranty of at least 10 years for all equipment and the associated installation from the system provider. In appropriate circumstances conforming to industry practice, this requirement may rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation). Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program ("SGIP") may also be used for technologies eligible for the SGIP.

(T)

7.4 For Customers interconnecting a solar Generating Facility under the provisions of Schedule NBT or Schedule NEM-ST, all major solar system components (including PV panels and other generation equipment, inverters and meters) must be on the verified equipment list maintained by the California Energy Commission ("CEC"). For all NBT or NEM-ST Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory ("NRTL").

(T)

(T)

(T)

7.5 Customer shall not commence parallel operation of the Generating Facility until written approval has been provided to it by SCE. SCE shall normally provide such written approval

(T)



SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF OR NET ENERGY METERING AND RENEWABLE
ELECTRICAL GENERATING FACILITY INTERCONNECTION AGREEMENT
FOR GENERATING FACILITIES SIZED ONE MEGAWATT AND SMALLER

(T)

16. TRANSITION PROVISIONS:

(T)

- 16.1 Customers receiving service on Schedule NEM, or who have submitted all documentation necessary for receiving service on Schedule NEM, prior to SCE reaching its NEM trigger level or July 1, 2017, whichever is earlier, are subject to the transition provisions as outlined in Schedule NEM. (T)
- 16.2 Customers receiving service on Schedule NEM-ST, or who have submitted all documentation necessary for receiving service on Schedule NEM-ST, are subject to the transition provisions as outlined in Schedule NEM-ST. (T)
- 16.3 Customers receiving service on Schedule NBT, or who submit application on or after April 15, 2023 are subject to the transition provisions as outlined in Schedule NBT. (N)
(N)

17. REQUIRED DISCLOSURE

(T)

This Agreement is subject to SCE's Rule 21 protocols, including the Confidentiality provisions (Section D.7) and the Required Disclosure (Section D.7.d). As a condition of interconnection, pursuant to the California Public Utilities Commission (CPUC) Decisions (D).14-11-001 and D.21-06-026, SCE is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, and the California Department of Financial Protection & Innovation. Customer authorizes SCE to release any and all information contained in the application for interconnection to the entities identified above without further notification or consent.

18. SIGNATURES:

(T)

This Agreement may be executed in counterparts, and by Electronic Signature on the part of SCE and/or the Customer, and copies of a Party's signed signature page may be transmitted to the other Party by facsimile or other electronic means. Copies of the signature page so transmitted may be used for the purpose of enforcing the terms of this Agreement as though they were originals and will not be made inadmissible in any legal or regulatory proceeding concerning this Agreement on the basis of the Best Evidence Rule or similar rule of admissibility.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives. This Agreement is effective as provided in Section 15.1 above. (T)

CUSTOMER**SOUTHERN CALIFORNIA EDISON COMPANY**

By:

DocuSigned by:

Richard Romero

Name:

8PE4A70DC3E5444
RICHARD ROMERO

Title:

Date:

7/17/2023

By:

Name:

Title:

Date:



Program Administrator
 Southern California Edison
 Net Energy Metering
 PO Box 800
 Rosemead, CA 91770

RE: NEM-GMA Program - Designated Payee for Application Fee Refund
 Reservation No. NST-

Dear Program Administrator:

This letter authorizes the reassignment of the application fee refund to
 Sunrun, Inc rather than

Application fee refund recipient:

<u>[DESIGNATED PAYEE INFORMATION]</u>			
<i>Company:</i>			
<i>C/O:</i>			
<i>Address:</i>		<i>Federal Tax ID:</i>	
<i>City, State Zip</i>		<i>Phone:</i>	
<i>Email:</i>		<i>Fax Number:</i>	

<u>[HOST CUSTOMER INFORMATION]</u>	
<i>Signature:</i>	DocuSigned by:  8BF4A70DC3E5444...
<i>Name Printed:</i>	Richard Romero
<i>Title:</i>	
<i>Date:</i>	7/17/2023

Please mail to:
 Southern California Edison
 Net Energy Metering
 P.O. Box 800
 Rosemead, CA 91770

INTERCONNECTION FACILITIES FINANCING AND OWNERSHIP AGREEMENT
SOUTHERN CALIFORNIA EDISON COMPANY

IN WITNESS WHEREOF, the Parties hereto have caused this IFFOA to be executed by their duly authorized representatives. This IFFOA is effective as provided in Section 4.1 above.

		SOUTHERN CALIFORNIA EDISON COMPANY
By:	<div>DocuSigned by: Richard Romero 8BF4A70DC3E5444...</div>	By: _____
Name:	Richard Romero	Name: _____
Title:		Title: _____
Date:	7/17/2023	Date: _____



SOUTHERN CALIFORNIA
EDISON

An EDISON INTERNATIONAL Company

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY

I, Richard Romero
NAME

(T)

of _____ (Customer) have the following mailing address
NAME OF CUSTOMER RECORD

_____, and do hereby appoint

MAILING ADDRESS	CITY	STATE	ZIP	
Sunrun, Inc. and Sunrun Installation Services, Inc.	of	775 Fiero Ln, Ste 200		
NAME OF THIRD PARTY		MAILING ADDRESS		

San Luis Obispo	CA	93401	
CITY	STATE	ZIP	

to act as my agent and consultant (Agent) for the listed account(s) and in the categories indicated below:

ACCOUNTS INCLUDED IN THIS AUTHORIZATION

- | | | |
|----|-----------------|------------------------|
| 1. | _____ | _____ |
| | SERVICE ADDRESS | SERVICE ACCOUNT NUMBER |
| 2. | _____ | _____ |
| | SERVICE ADDRESS | SERVICE ACCOUNT NUMBER |
| 3. | _____ | _____ |
| | SERVICE ADDRESS | SERVICE ACCOUNT NUMBER |

(For more than three accounts, please list additional Service Addresses and Service Account Numbers on a separate sheet and attach it to this form)

(T)

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED – This authorization provides authority to the Agent. The Agent must thereafter provide specific written instructions/requests (e-mail is acceptable) about the particular account(s) before any information is released or action is taken. In certain instances, the requested act or function may result in cost to you, the customer. Requests for information may be limited to the most recent 12 month period.

I (Customer) authorize my Agent to act on my behalf to perform the following specific acts and functions (initial or put an 'x' inside all applicable boxes):

- | | |
|-------------------------------------|---|
| ☒ | 1. Request and receive billing records, billing history and all meter usage data used for bill calculation for all of my account(s), as specified herein, regarding utility services furnished by the Utility. ¹ |
| ☐ | 2. EPA Benchmarking |
| ☒ | 3. Request and receive copies of correspondence in connection with my account(s) concerning (initial all that apply): |
| ☒ | a. Verification of rate, date of rate change, and related information; |
| ☒ | b. Contracts and Service Agreements; |
| ☐ | c. Previous or proposed issuance of adjustments/credits; or |
| ☐ | d. Other previously issued or unresolved/disputed billing adjustments. |
| ☐ | 4. Request investigation of my utility bill(s) |
| ☐ | 5. Request special metering, and the right to access interval usage and other metering data on my account(s). |
| ☐ | 6. Request rate analysis. |
| ☐ | 7. Request rate changes. |
| ☐ | 8. Request and receive verification of balances on my account(s) and discontinuance notices. |

¹ The Utility will provide standard customer information without charge up to two times in a 12 month period per service account. After two requests in a year, I understand I may be responsible for charges that may be incurred to process this request.

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF**I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ACCOUNT INFORMATION AND AUTHORIZE MY AGENT TO ACT ON MY BEHALF ON THE FOLLOWING BASIS² (initial one box only):**

- ☒ One time authorization only (limited to a one-time request for information and/or the acts and functions Specified above at the time of receipt of this Authorization).
- ☐ One year authorization - Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the twelve month period from the date of execution of this Authorization.
- ☐ Authorization is given for the period commencing with the date of execution until _____ (Limited in duration to three years from the date of execution.) Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the authorization period specified herein

RELEASE OF ACCOUNT INFORMATION:**The Utility will provide the information requested above, to the extent available, via any one of the following. My (Agent) preferred format is (check all that apply):**

- ☐ Hard copy via US Mail (if applicable): _____
- ☐ Facsimile at this telephone number: _____
- ☒ Electronic format via electronic mail (if applicable) to this e-mail address: _____

I (Customer), Richard Romero (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document manually or electronically on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I further certify that my Agent has authority to act on my behalf and request the release of information for the accounts listed on this form and perform the specific acts and functions listed above. I understand the Utility reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize the Utility to release the requested information on my account or facilities to the above Agent who is acting on my behalf regarding the matters listed above. I hereby release, hold harmless, and indemnify the Utility from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Agent pursuant to this Authorization; 2) the unauthorized use of this information by my Agent; and 3) from any actions taken by my Agent pursuant to this Authorization, including rate changes. I understand that I may cancel this authorization at any time by submitting a written request. **[This form must be signed by someone who has authority to financially bind the customer (for example, CFO of a company or City Manager of a municipality).]**

Richard Romero
 8BF4A770C1E1E0R AUTHORIZED CUSTOMER SIGNATURE TITLE (IF APPLICABLE)

 TELEPHONE NUMBER

Executed this _____ day of 7/17/2023
 MONTH YEAR

at _____
 CITY AND STATE WHERE EXECUTED

I (Agent), hereby release, hold harmless, and indemnify the Utility from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this authorization and from the taking of any action pursuant to this authorization, including rate changes. I also hereby indicate my consent to execute and submit this signature electronically.

 AGENT SIGNATURE

 TELEPHONE NUMBER

 COMPANY

Executed this _____ day of _____
 MONTH YEAR

² If no time period is specified, authorization will be limited to a one-time authorization.



AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

Customer Information			
Customer Name			
Aggregator Information			
Aggregator Name			
Additional Customer Permissions			
The following permissions are optional. Please select all that are applicable.	☐ Request special metering ☐ Request rate analysis ☐ Request rate changes		
Customer Service Account Information			
Service Account # (0000000000)	Service Address	Service City	Service Zip
Program Information and Prohibited Resource Attestation			
Select One Attestation Election	I do not have a Prohibited Resource on-site		
	I do have a Prohibited Resource(s) on-site and I will not use the resource(s) to reduce load during any Demand Response event.		
	I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.		
	I do have a Prohibited Resource(s) on-site and I may have to run the resource(s) during Demand Response events for safety reasons, health reasons, or operational reasons. I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.		

(T)

By signing this form to add the Customer's service account(s) set forth above, Customer authorizes the Aggregator listed above to act as Agent for Customer throughout enrollment in the Aggregator's program(s). Customer also authorizes the Aggregator listed above to submit written requests for release of information which may include billing records, billing history, and all meter usage data used for bill calculation for the Customer service account(s), as specified herein, regarding utility services furnished by SCE.

Customer understands that SCE does not guarantee that submission of this form ensures that Customer's service account(s) will be enrolled in the applicable Aggregator program(s). Customer understands that all enrollment requests are subject to verification and status eligibility, which may include SCE's verification of Customer information with the Aggregator listed above. Customer understands that enrollment will not be effective until SCE approves the request.

Customer understands that should SCE need to rely upon billing or settlement data related to the service account(s) listed above after Customer has been removed from the Aggregator's program(s), Customer authorizes SCE to continue to transmit such data to the Aggregator only to the extent that any such data is associated with Customer date(s) of enrollment in the applicable Aggregator program(s). Although Customer



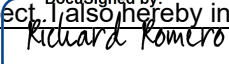
AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

may no longer be enrolled in the Aggregator's program(s), the Aggregator may still receive such data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s). Customer further understand that in limited circumstances, such data for days predating Customer enrollment in the Aggregator program(s) may be shared with the Aggregator to effectuate accurate load drop calculations for events occurring during the enrollment period.

Customer acknowledges that the Aggregator listed above is not SCE's agent for any purpose. SCE shall not be liable for any damages resulting from any acts, omissions, or representations made by the Aggregator in connection with the Aggregator's solicitation of Customer or with the Aggregator's performance with respect to its role in Aggregator program(s). SCE shall not be liable to Customer for any damages caused to the Customer by any failure by Aggregator to comply with SCE's tariffs or for any damages caused by Aggregator's failure to perform any commitment to the Customer.

Customer may revoke its authorization of the Aggregator to act as Customer's Agent at any time by contacting SCE and requesting the "Aggregator Remove Form." Consent is not required from the Aggregator for a Customer to revoke authorization and cancel this agreement. Customer understands that its revocation of Aggregator's authorization to act as Agent may result in removal from the Aggregator program(s) and the Aggregator may still receive from SCE data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s).

Customer hereby releases, holds harmless, and indemnifies SCE from any liability, claims, demands, causes of action, damages, or expenses resulting from any release of information to Customer's Agent pursuant to this Authorization; the unauthorized use of this information by Customer's Agent; and from any actions taken by Customer's Agent pursuant to this Authorization, including rate changes.

Customer Authorized Representative			
By signing, I declare under the penalty of perjury under the laws of the State of California that the foregoing is true and correct. I also hereby indicate my consent to execute and submit this document electronically.			
Signature	 <small>DocuSigned by: 8BF4A70BC3E5444...</small>	Date	7/17/2023
Printed Name	Richard Romero	Title	
Email Address		Phone Number	



Community Development Department
14000 City Center Dr., Chino Hills, CA 91709
(909) 364-2740 Fax (909) 364-2795
www.chinohills.org

SINGLE FAMILY HOME SMOKE DETECTOR/ALARM & CARBON MONOXIDE DETECTOR/ALARM REQUIREMENTS

This application is required to be signed by the homeowner, **NOT** the contractor prior to permit issuance of any project valued at \$1,000 or more.

California State Law requires an operating smoke detector in the following locations:

- In each room used for sleeping purposes.
- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

California State Law requires an operating carbon monoxide detector in the following locations:

- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

Multiple-purpose alarms (smoke detector & carbon monoxide) listed and approved by the State Fire Marshal may be used to fulfill the requirements.

You are required to install smoke detectors/carbon monoxide detectors if you make an application for an alteration, repair or addition where the valuation of the work exceeds \$ 1,000.00
(2016 California Residential Code section R314.6.2(1) & R315.2.2)

A City Building Inspector will verify that operating smoke detectors and carbon monoxide detectors are installed per code prior to final inspection of your project. This verification will require access to the interior of your home with an adult present at the time of final inspection. This requirement also applies to reroof permits, patio covers/decks, swimming pools and any project that is valued at \$1,000.00 or more.

Home Owner Verification Statement

I have read the above Smoke Detector/Alarm - Carbon Monoxide Detector/Alarm installation requirements and agree to comply with the requirements prior to the final inspection of my project.

DocuSigned by:

Richard Romero

8BF4A70DC3E5444...

Home Owner Signature

7/17/2023

Date

Property Address



Sam Shahrouri
Deputy Director of TLMA
Building Official

COUNTY OF RIVERSIDE BUILDING AND SAFETY DEPARTMENT

CERTIFICATION OF RESIDENTIAL ROOF-TOP PV SOLAR SITE PLAN/PROJECT

In order to expedite the current solar permit review process, qualifying residential roof-top photovoltaic (PV) solar applications shall include this certification of the project site plan. Certification of the PV solar site plan shall allow for a streamlined Land Use Technician review. Completion and signature of this form certifies:

- 1) The PV solar site plan submitted for this project shows and labels all existing structures/construction on the subject property (such as house, barn, shed, detached garage, etc.) – **whether permitted or unpermitted.**
- 2) The PV solar site plan submitted for this project indicates which structures/construction on the subject property have electrical service and which do not have electrical service.
- 3) The PV solar system will not supply electrical service to unpermitted structures/construction.

The County reserves the right to terminate this certification program at any time. Due to sensitive public health and safety concerns, properties with unpermitted swimming pools, spas, and living areas (such as second units, accessory dwelling units, garage conversions, etc.) are ineligible for the PV solar site plan certification program. If the property does not qualify for the PV solar site plan certification program, the property owner is responsible to permit the structures/construction pursuant to the Solar Installations & Unpermitted Buildings, Additions, Structures & Pools section of the Photovoltaic Permitting Guidelines (Building & Safety form 284-079).

The property owner shall sign this certification form. In addition, as with the Solar PV Eligibility Checklist (Building & Safety form 284-078), either a C-10/C-46 contractor – or a licensed design professional – shall sign the certification form. Only with the property owner's signature and either the contractor's or design professional's signature will the completed form be accepted. The Building Inspector shall verify the accuracy of the site plan at the time of inspection.

PROJECT CERTIFICATION

For the property located at _____, I hereby certify that the residential PV solar construction documents/project comply with the requirements set forth in items 1-3 above.

DocuSigned by:

Richard Romero

8BF4A79DC3E5444

Property Owner's Signature

Richard Romero

Print

7/17/2023

Date

C-10 or C-46 Contractor

California Licensed Design Professional

***Circle Designation: Architect, Civil, Electrical

Print name: _____

Print name: _____

Signature: _____

OR

Signature: _____

California License #: _____

California License #: _____



COUNTY OF RIVERSIDE

Transportation and Land Management Agency



Transportation Department

Community Development/Planning

Building and Safety Department

Code Enforcement Department

LAND USE and PERMIT APPLICATION PROCESSING AGREEMENT

Agreement for Payment of Costs of Application Processing

TO BE COMPLETED BY APPLICANT:

This agreement is by and between the County of Riverside, hereafter "County of Riverside", and _____ hereafter "Applicant" and _____ "Property Owner".

Description of application/permit use:

If your application is subject to Deposit-based Fee, the following applies

Section 1. Deposit-based Fees

Purpose: The Riverside County Board of Supervisors has adopted ordinances to collect "Deposit-based Fees" for the costs of reviewing certain applications for land use review and permits. The Applicant is required to deposit funds to initiate staff review of an application. The initial deposit may be supplemented by additional fees, based upon actual and projected labor costs for the permit. County departments draw against these deposited funds at the staff hourly rates adopted by the Board of Supervisors. The Applicant and Property Owner are responsible for any supplemental fees necessary to cover any costs which were not covered by the initial deposit.

Section 2. Applicant and Property Owner Responsibilities for Deposit-based Fee Applications

- A. Applicant agrees to make an initial deposit in the amount as indicated by County ordinance, at the time this Agreement is signed and submitted with a complete application to the County of Riverside. Applicant acknowledges that this is an initial deposit and additional funds may be needed to complete their case. The County of Riverside will not pay interest on deposits. Applicant understands that any delays in making a subsequent deposit from the date of written notice requesting such additional deposit by County of Riverside, may result in the stoppage of work.
- B. Within 15 days of the service by mail of the County of Riverside's written notice that the application permit deposit has been reduced to a balance of less than 20% of the initial deposit or that the deposit is otherwise insufficient to cover the expected costs to completion, the Applicant agrees to make an additional payment of an amount as determined by the County of Riverside to replenish the deposit. Please note that the processing of the application or permit may stop if the amount on deposit has been expended. The Applicant agrees to continue making such payments until the County of Riverside is reimbursed for all costs related to this application or permit. The County of Riverside is entitled to recover its costs, including attorney's fees, in collecting unpaid accounts that would have been drawn on the deposit were it not depleted.
- C. The Property Owner acknowledges that the Applicant is authorized to submit this agreement and related application(s) for land use review or permit on this property. The Property Owner also acknowledges that should the Applicant not reimburse the County of Riverside for all costs related to this application or permit, the Property Owner shall become immediately liable for these costs which shall be paid within 15 days of the service by mail of notice to said property Owner by the County.

- D. This Agreement shall only be executed by an authorized representative of the Applicant and the Property Owner. The person(s) executing this Agreement represents that he/she has the express authority to enter into this agreement on behalf of the Applicant and/or Property Owner.
- E. This Agreement is not assignable without written consent by the County of Riverside. The County of Riverside will not consent to assignment of this Agreement until all outstanding costs have been paid by Applicant.
- F. Deposit statements, requests for deposits or refunds shall be directed to Applicant at the address identified in Section 4.

Section 3. To ensure quality service, Applicant is responsible to provide one-week written notice to the County of Riverside Transportation and Land Management Agency (TLMA) Permit Assistance Centers if any of the information below changes.

Section 4. Applicant and Owner Information

1. PROPERTY INFORMATION:

Assessor's Parcel Number(s): _____

Property Location or Address: _____

2. PROPERTY OWNER INFORMATION:

Property Owner Name: _____ Phone No.: _____

Firm Name: _____ Email: _____

Address: _____

3. APPLICANT INFORMATION:

Applicant Name: _____ Phone No.: _____

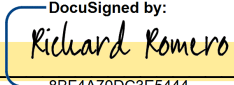
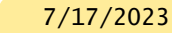
Firm Name: _____ Email: _____

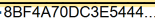
Address (if different from property owner) _____

4. SIGNATURES:

Signature of Applicant: _____ Date: _____

Print Name and Title: _____

Signature of Property Owner:  Date: 

Print Name and Title:  Richard Romero

Signature of the County of Riverside, by _____ Date: _____

Print Name and Title: _____

FOR COUNTY OF RIVERSIDE USE ONLY

Application or Permit (s)#: _____

Set #: _____ Application Date: _____

Certificate Of Completion

Envelope Id: 91E9921709D1429593ECD4E66D18A9B0

Status: Completed

Subject: NEM Agreement REPLACE_FOR [[RecipientName]] (PK4F9VL6414F-H)

Source Envelope:

Document Pages: 16

Signatures: 10

Certificate Pages: 5

Initials: 8

AutoNav: Enabled

EnvelopeId Stamping: Enabled

Time Zone: (UTC-08:00) Pacific Time (US & Canada)

Envelope Originator:

Sunrun eSignAdmin

595 Market St., 29th Floor

San Francisco, CA 94105

sunrun_esign_admin@sunrun.com

IP Address: 13.110.78.8

Record Tracking

Status: Original

7/17/2023 7:27:09 AM

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sunrun_esign_admin@sunrun.com

Location: DocuSign

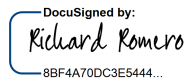
Signer Events

Richard Romero

richandrew@hotmail.com

Security Level: Email, Account Authentication
(None)**Signature**

DocuSigned by:



8BF4A70DC3E5444...

Signature Adoption: Pre-selected Style

Using IP Address: 172.248.119.24

Timestamp

Sent: 7/17/2023 7:27:12 AM

Viewed: 7/17/2023 7:51:16 AM

Signed: 7/17/2023 7:55:52 AM

Electronic Record and Signature Disclosure:

Accepted: 7/17/2023 7:51:16 AM

ID: f754c418-9431-4ff9-b1d9-b50ed1dd7d05

In Person Signer Events**Signature****Timestamp****Editor Delivery Events****Status****Timestamp****Agent Delivery Events****Status****Timestamp****Intermediary Delivery Events****Status****Timestamp****Certified Delivery Events****Status****Timestamp****Carbon Copy Events****Status****Timestamp****Witness Events****Signature****Timestamp****Notary Events****Signature****Timestamp****Envelope Summary Events****Status****Timestamps**

Envelope Sent

Hashed/Encrypted

7/17/2023 7:27:12 AM

Certified Delivered

Security Checked

7/17/2023 7:51:16 AM

Signing Complete

Security Checked

7/17/2023 7:55:52 AM

Completed

Security Checked

7/17/2023 7:55:52 AM

Payment Events**Status****Timestamps****Electronic Record and Signature Disclosure**

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From time to time, Sunrun Inc. (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign, Inc. (DocuSign) electronic signing system. PLEASE READ THE INFORMATION BELOW CAREFULLY AND THOROUGHLY, AND IF YOU CAN ACCESS THIS INFORMATION ELECTRONICALLY TO YOUR SATISFACTION AND AGREE TO THESE TERMS AND CONDITIONS, PLEASE CONFIRM YOUR AGREEMENT BY CLICKING THE 'I AGREE' BUTTON AT THE BOTTOM OF THIS DOCUMENT.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after signing session and, if you elect to create a DocuSign signer account, you may access them for thirty (30) days after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, please request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. To indicate to us that you are changing your mind, you must withdraw your consent using the DocuSign 'Withdraw Consent' form on the signing page of a DocuSign envelope instead of signing it. This will indicate to us that you have withdrawn your consent to receive required notices and disclosures electronically from us and you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact Sunrun Inc.:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: customercare@sunrun.com

You may also contact us in writing at 45 Fremont Street, 32nd Floor, San Francisco, CA 94105 or by phone at 1-855-478-6786.

To advise Sunrun Inc. of your new e-mail address

To let us know of a change in your e-mail address where we should send notices and disclosures electronically to you, you must send an email message to us at customercare@sunrun.com and in the body of such request you must state: your previous e-mail address, your new e-mail address. We do not require any other information from you to change your email address.

In addition, you must notify DocuSign, Inc. at 1-866-219-4318 to arrange for your new email address to be reflected in your DocuSign account by following the process for changing e-mail in the DocuSign system.

To request paper copies from Sunrun Inc.

To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must contact us by (a) sending us an e-mail to customercare@sunrun.com, (b) writing to us at Sunrun Inc, 45 Fremont Street, 32nd Floor, San Francisco, CA 94105, or (c) calling us at 1-855-478-6786, and in connection with your request you must state your e-mail address, full name, US Postal address, and telephone number.

To withdraw your consent with Sunrun Inc.

To inform us that you no longer want to receive future notices and disclosures in electronic format you may:

- i. decline to sign a document from within your DocuSign session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;
- ii. contact us by (a) sending us an email to customercare@sunrun.com, (b) writing to us at Sunrun Inc., 45 Fremont Street, 32nd Floor, San Francisco, CA 94105, or (c) calling us at 1-855-478-6786, and in connection with your request you must state your e-mail, full name, US Postal Address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

Operating Systems:	Windows® 2000, Windows® XP, Windows Vista®; Mac OS® X
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Browsers:	Final release versions of Internet Explorer® 6.0 or above (Windows only); Mozilla Firefox 2.0 or above (Windows and Mac); Safari™ 3.0 or above (Mac only)
PDF Reader:	Acrobat® or similar software may be required to view and print PDF files
Screen Resolution:	800 x 600 minimum
Enabled Security Settings:	Allow per session cookies

** These minimum requirements are subject to change. If these requirements change, you will be asked to re-accept the disclosure. Pre-release (e.g. beta) versions of operating systems and browsers are not supported.

Notices

Any notice or other communication to be made hereunder, even if otherwise required to be in writing under other provisions of this Consent or any other documents or agreements that have been provided to you in connection with this Consent, may alternatively be made in an electronic record transmitted electronically to the electronic addresses provided by you. Any notice or other communication made in electronic form will have the same legal effect and enforceability as if made in non-electronic form.

Acknowledging your access and consent to receive materials electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please verify that you were able to read this electronic disclosure and that you also were able to print on paper or electronically save this page for your future reference and access or that you were able to e-mail this disclosure and consent to an address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format on the terms and conditions described above, please let us know by clicking the 'I agree' button below.

By checking the 'I agree' box, I confirm that:

- I can access and read and have accessed, read and understood the terms of this ELECTRONIC CONSENT TO ELECTRONIC RECEIPT OF ELECTRONIC CONSUMER DISCLOSURES document; and
- I can print on paper the disclosure or save or send the disclosure to a place where I can print it, for future reference and access; and
- Until or unless I notify Sunrun Inc. as described above, I consent to receive from exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to me by Sunrun Inc. during the course of my relationship with you.

Entire Agreement Provision

This agreement and the consumer disclosure statement executed by the customer in conjunction with and simultaneously with its review and acceptance of the terms set forth herein constitute

the entire agreement between the parties with respect to the subject matter hereof and supersede any prior understandings, agreements, or representations by or between the parties, written or oral, to the extent they relate in any way to the subject matter hereof.