DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

sunrun

PROGRAM REQUIREMENTS

CA - Southern California Edison (SCE)

Thank you for choosing Sunrun as your neighborhood solar installer. Before we submit your interconnection agreement to SCE, we'll need you to sign few forms as well as provide an item that they require for all new solar customers.

REQUIRED SIGNATURES	
MUST BE SIGNED BY CUSTOMER LISTED ON THE UTILITY BILL	
☐	**Interconnection Agreement:** Net Billing Tariff or Net Energy Metering Solar and Wind Generating Facility 10kW or Less
☐	**Net Billing Tariff or Net Energy Metering and Renewable Electrical Generating Facility Interconnection Agreement:** for Generating Facilities Sized One Megawatt and Smaller
☐	**NEM-GMA Program:** Designated Payee for Application Fee Refund
☐	**Interconnection Facilities Financing and Ownership Agreement**
☐	**Authorization to: Receive Customer Information or Act on a Customer's Behalf**
☐	**Authorization For Participation In Aggregated Demand Response Program**
☐	**Home Smoke Detector Application Form:** For Chino Hills Customers
☐	**Land Use and Permit Application Processing Agreement:** For Riverside AHJ Customers

ADDITIONAL REQUIRED SIGNATURES	
SIGNATURES ARE REQUIRED TO MAINTAIN YOUR REDUCED CONTRACT PRICE	
☐	**Solar Generation Incentive Program**: The Solar Generation Incentive Program requires two signatures from you. Please anticipate a Sunrun representative contacting you for these signatures to maintain your reduced contract price. This may occur after system activation, depending on program limitations.

In addition to the signatures required above, please provide the following documentation:

ADDITIONAL DOCUMENTATION	
☐	**Complete copy of SCE electric bill and annual usage report. Bill provided must be from within the past 6 months and include Meter Number, Rate and Service Account Number.**
☐	**SCE Net Energy Metering Questionnaire**

I am aware of the above requirements for utility interconnection:

Ana Saucedo

NAME

DocuSigned by:

009267F5AB09443...

CUSTOMER SIGNATURE

2/12/2024

DATE

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

sunrun

NET METERING QUESTIONNAIRE

CA - Southern California Edison (SCE)

1) Will an electric vehicle be recharging at this location?

X	Yes, an EV charger is already installed.
	Yes, an EV charger will be installed.
	No

2) If yes, is the generating facility intended to serve the EV charging load?

X	Yes		No

a) If Yes, how many EVs are/will be charged by the EV charger(s)? 1

3) If yes, Is the EV charger separately metered?

	Yes	X	No

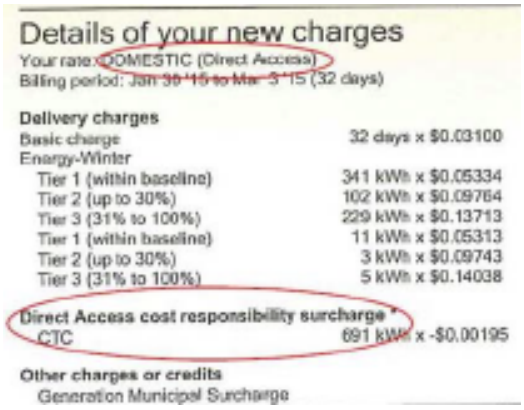
4) Are you a Direct Access customer? i.e. Do you purchase your electricity generated by a company other than SCE?

	Yes	X	No

If so, what company? NA

*If that company is **Commerce Energy,** please de-enroll and enroll with SCE to avoid delays with operating your solar system and Net Metering billing. Commerce Energy does not honor net metering. Call SCE Commercial Services Department (800) 990-7788 to de-enroll.*

Example of Direct Access Customer



Details of your new charges

Your rate: DOMESTIC (Direct Access)

Billing period: Jan 30 '15 to Mar 3 '15 (32 days)

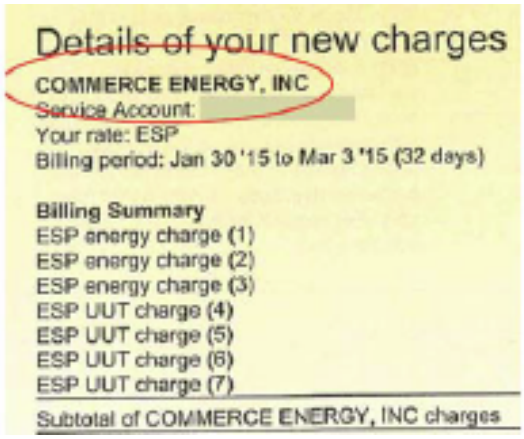
Delivery charges

Basic charge	32 days x $0.03100
Energy-Winter	
Tier 1 (within baseline)	341 kWh x $0.05334
Tier 2 (up to 30%)	102 kWh x $0.09764
Tier 3 (31% to 100%)	229 kWh x $0.13713
Tier 1 (within baseline)	11 kWh x $0.05313
Tier 2 (up to 30%)	3 kWh x $0.09743
Tier 3 (31% to 100%)	5 kWh x $0.14038
Direct Access cost responsibility surcharge *	
CTC	691 kWh x -$0.00195

Other charges or credits

Generation Municipal Surcharge

Example of Commerce Energy Customer



Details of your new charges

COMMERCE ENERGY, INC

Service Account:

Your rate: ESP

Billing period: Jan 30 '15 to Mar 3 '15 (32 days)

Billing Summary

ESP energy charge (1)

ESP energy charge (2)

ESP energy charge (3)

ESP UUT charge (4)

ESP UUT charge (5)

ESP UUT charge (6)

ESP UUT charge (7)

Subtotal of COMMERCE ENERGY, INC charges

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF or NET ENERGY METERING SOLAR AND WIND GENERATING FACILITY 10 KILOWATT OR LESS INTERCONNECTION AGREEMENT

This Net Billing Tariff (NBT) or Net Energy Metering (NEM) Solar and Wind Generating Facility 10 Kilowatt or Less Interconnection Agreement ("Agreement") is entered into by and between ("Customer") and Southern California Edison Company ("SCE"), sometimes also referred to herein jointly as "Parties" or individually as "Party."

1. APPLICABILITY

This Agreement is applicable only to Customers operating a solar or wind Generating Facility sized 10 kilowatts (kW) or less who satisfy all requirements of the definition of a Renewable Electrical Generating Facility ("Generating Facility") as set forth in paragraph 1 of subdivision (a) of Section 25741 of the California Public Resources Code and all conditions and requirements as specified in Schedule NEM Schedule NEM-ST or Schedule NBT.

2. SUMMARY OF GENERATING FACILITY AND CUSTOMER ACCOUNT

2.1 Generating Facility Identification Number:

2.2 Customer Meter Number:

2.3 Customer Service Account Number:

2.4 Applicable Rate Schedule:

2.5 Generating Facility Location:

2.5.1 This agreement is applicable only to the Generating Facility described below and installed at the above location. The Generating Facility may not be relocated or connected to SCE's system at any other location without SCE's express written permission.

2.5.2 This agreement is applicable only to solar and/or wind Generating Facilities, or a hybrid system of both with an aggregate capacity of 10 kW or less that is located on Customer's premises as defined in SCE's Electric Rule 1 Definitions and operates in parallel with SCE's Distribution System

2.6 Generating Facility Nameplate Rating (kW): 0

2.7 Generating Facility CEC-AC Rating or Equivalent (kW): 0

2.8 Estimated annual energy production of Generating Facility (kWh):

2.9 Existing service total annual (most recent 12 months) usage (kWh)

3. NBT Generating Facility Size Attestation for Existing Service

3.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a customer with a SCE account that has 12 or more months of billing history, the most recent 12 months usage is used to determine the estimated size of the Generating Facility. Should the customer elect to

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

oversize their Generating Facility (as compared to the 12-month usage history), the following attestation is required when seeking service under Schedule NBT:

3.2 By initialing each line in the section below, I attest to the following:

DS The Generating Facility is oversized to meet my expected increased future electrical usage (i.e., increased usage resulting from an electric vehicle or other electrical appliances to support electrification).

DS The Generating Facility's estimated annual production in kWh is no larger than 150 percent of my most recent 12 months of total usage.

DS I expect to increase my electrical usage to correspond with the size of my Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).

DS I have recently increased my electrical usage and my Generating Facility's estimated annual production in kWh is no larger than 150 percent of my current projected electrical usage over 12 months. This means that additional electrical usage is planned so that my Generating Facility's annual kWh production is not expected to exceed 150 percent of my current usage projected over the first 12 months after PTO.

DS I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT.

4. NBT Generating Facility Size Attestation for New service or Customers with Less than 12-Month of Usage History

4.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a new customer, or a customer with less than 12 months of billing history, the following attestation is required when seeking service under Schedule NBT:

4.2 By initialing each line in the section below, I attest to the following:

DS The Generating Facility is sized to meet expected my future electrical usage.

DS I expect that my electrical usage will correspond to the size of the Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).

DS I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT.

5. Equity Customers *(Residential Only)*

To qualify as an Equity customer, Customers must attest to the following:

By initialing each line below, I attest that:

_____ The single-family home listed under 2.5 of this agreement has been validated at SB 535 Disadvantaged Communities | OEHHA (ca.gov) and is confirmed to be located within a disadvantaged community and/ or California Indian Country. *(Required for this section)*

_____ I am the resident-owner of the single-family home in a disadvantaged community (as defined in Decision (D.) 18-06-027).

And/ Or

_____ I am the residential customer who lives in California Indian Country (as defined in D. 20-12-003).

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

6. METERING AND BILLING:

6.1 Metering requirements and billing procedures shall be set forth in SCE's, Electric Service Provider's, Community Choice Aggregator's and/or Community Aggregator's rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

7. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

7.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.

7.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the California Public Utilities Commission ("Commission") regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Electric Rule 21 – Generating Facility Interconnections.

7.3 For Customers interconnecting a Generating Facility under the provisions of Schedule NBT or NEM-ST, the Generating Facility must have a warranty of at least 10 years for all equipment and the associated installation from the system provider. In appropriate circumstances conforming to industry practice, this requirement may rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation). Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program ("SGIP") may also be used for technologies eligible for the SGIP.

7.4 For Customers interconnecting a solar Generating Facility under the provisions of Schedule NBT or Schedule NEM-ST, all major solar system components (including PV panels and other generation equipment, inverters and meters) must be on the verified equipment list maintained by the California Energy Commission ("CEC"). For all NBT or NEM-ST Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory ("NRTL").

7.5 Customer shall not commence parallel operation of the Generating Facility until written approval has been provided to it by SCE. SCE shall normally provide such written approval no later than 30 business days following SCE's receipt of (1) a completed Net Billing Tariff or Net Energy Metering Application including all supporting documents and required payments, (2) a completed signed Net Billing Tariff or Net Energy Metering Interconnection Agreement, and (3) evidence of the Application's final electric inspection clearance from the Local Authority having jurisdiction over the Generating Facility. If the 30-day period cannot be met, SCE shall notify Applicant and the Commission of the reason for the inability to process the interconnection request and the expected completion date.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

7.6 SCE shall have the right to have its representatives present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the Generating Facility.

7.7 Customer shall not add generation capacity in excess of the ratings set forth in Sections 2.6 and 2.7 of this Agreement, or otherwise modify the Generating Facility without the prior written permission of SCE.

7.8 Customers interconnecting inverter-based Generating Facilities are required to comply with the requirements of Section L.2-L.4 and Section L.7 of SCE's Electric Rule 21, including configuration of protective settings in accordance with the specifications therein. Verification of compliance with such requirements shall be provided by the Customer upon request by SCE in accordance with SCE's Electric Rule 21.

8. DISCONNECTION, INTERRUPTION OR REDUCTION OF DELIVERIES:

8.1 SCE may require Customer to interrupt or reduce the output of its Generating Facility under the following circumstances:

(a) Whenever SCE deems it necessary in its sole judgment, to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or

(b) Whenever SCE determines in its sole judgment, that curtailment, interruption, or reduction of Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, or compliance with prudent electrical practices.

8.2 Notwithstanding any other provision of this Agreement, upon termination of this Agreement or at any time SCE determines the continued parallel operation of the Generating Facility may endanger the public or SCE personnel, or affect the integrity of SCE's electric system or the quality of electric service provided to other customers, SCE shall have the right to require the Generating Facility to be immediately disconnected from SCE's electric system. The Generating Facility shall remain disconnected until such time as SCE is satisfied, in its sole judgment, that the condition(s) causing such disconnection have ended or have been corrected.

8.3 Whenever feasible, SCE shall give Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required.

8.4 Electrical energy and capacity provided to Customer during periods of curtailment or interruption of the output of the Generating Facility shall be provided pursuant to the terms of the rate schedule(s) applicable to the electric service account to which the Generating Facility is connected.

9. ACCESS TO PREMISES:

SCE may enter Customer's premises at all times, without notice to Customer for emergency purposes only.

(a) To inspect Customer's protective devices or check meter(s); to ascertain there is no power flow; or

(b) To disconnect the Generating Facility and/or service to Customer, whenever in SCE's discretion, a hazardous condition exists and such immediate action is necessary to protect persons, SCE's facilities, or property of others from damage or interference caused by the Generating Facility, or the failure of properly operating protective devices.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SCE will make prior arrangements with the Customer for gaining emergency access to Customer's premises by obtaining keys to a lock box or a padlock or by making other mutually agreeable arrangements.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

10. INDEMNITY AND LIABILITY:

10.1 Each Party as indemnitor shall defend, hold harmless, and indemnify the other Party and the directors, officers, employees, and agents of the other Party against and from any and all loss, liability, damage, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damage, claim, cost, charge, demand, or expense, including attorneys' fees) for injury or death to persons, including employees of either Party, and damage to property, including property of either Party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facilities, or (b) the making of replacements, additions, betterments to, or reconstruction of the indemnitor's facilities. This indemnity shall apply notwithstanding the active or passive negligence of the indemnitee. However, neither Party shall be indemnified hereunder for its loss, liability, damage, claim, cost, charge, demand, or expense resulting from its sole negligence or willful misconduct.

10.2 The indemnitor shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity and shall pay for all costs, including reasonable attorney fees, that may be incurred by the other Party in enforcing this indemnity.

10.3 The provisions of this Section shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.

10.4 Except as otherwise provided in Section 9.1, neither Party shall be liable to the other Party for consequential damages incurred by that Party.

10.5 Nothing in this Agreement shall create any duty to, any standard of care with reference to, or any liability to any person who is not a Party to it.

10.6 Notwithstanding the provisions of Section 9.1, Customer shall be responsible for protecting its Generating Facility from damage by reason of the electrical disturbances or faults caused by the operation, faulty operation, or non-operation of SCE's facilities, and SCE shall not be liable for any such damage so caused.

11. GOVERNING LAW:

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

12. CALIFORNIA PUBLIC UTILITIES COMMISSION:

12.1 This Agreement shall at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.

12.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, or rule or any agreement relating thereto.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

13. AMENDMENT, MODIFICATIONS, WAIVER OR ASSIGNMENT:

13.1 This Agreement may not be altered or modified by either of the Parties, except by an instrument in writing executed by each of them.

13.2 None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13.3 This Agreement shall supersede any existing agreement under which Customer is currently operating the Generating Facility identified in Section 2, herein, and any such agreement shall be deemed terminated as of the date this Agreement becomes effective.

13.4 This Agreement contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement.

13.5 A new Customer of Record or New Party In ("NPI") who owns, leases, or rents a premises with an operating NBT or NEM Generating Facility, previously approved by SCE for Parallel Operation, does not have to submit a new interconnection agreement as long as the Customer meets the requirements of Schedule NBT, Schedule NEM Schedule NEM-ST, as applicable. This will also apply to premises where the developer/contractor establishes the interconnection, so that the Customer who buys/rents/leases the premises will not have to re-submit and sign a new interconnection agreement.

A new Customer of Record or NPI, who owns, rents or leases a premises that includes a NBT or NEM Generating Facility with a capacity of 30 kW or less, that was approved by SCE for Parallel Operation prior to the new Customer or NPI moving in and/or taking electric service with SCE will take service on Schedule NEM, Schedule NEM-ST or Schedule NBT, as applicable, as long as the requirements of this section are met. To be eligible, the new Customer or NPI must (1) ensure that the Generating Facility is compliant with all applicable safety and performance standards as delineated in SCE's Electric Rule 21 and other applicable tariffs in effect at the time of initial approval for Parallel Operation; (2) keep in force the amount of property, commercial general liability and/or personal liability insurance the NPI or new Customer has in place at the time it initiates service on this tariff; (3) understand that SCE may from time to time release to the CEC and/or the Commission information regarding the new Customer or NPI's Generating Facility, including NPI or new Customer's name and Generating Facility location, capacity and operational characteristics. SCE will provide the NPI or new Customer with (i) a copy of the interconnection agreement in effect Solar Billing Plan Fact Sheet on operation and billing, and (iii) SCE's website information on the NBT, NEM or NEM-ST tariffs.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

14. NOTICES:

14.1 Any notice required under this Agreement shall be in writing and mailed at any United States Post Office with postage prepaid and addressed to the Party, or personally delivered to the Party, at the address below. Changes in such designation may be made by notice similarly given. All written notices shall be directed as follows:

SOUTHERN CALIFORNIA EDISON COMPANY:
Attn: NBT Program Administrator
SCE Customer Solar & Self Generation
P.O. Box 800
Rosemead, CA 91770

CUSTOMER:

13.2 Customer's notices to SCE pursuant to this Section shall refer to the Generating Facility Identification Number that is set forth in Section 2.1

15. TERM AND TERMINATION OF AGREEMENT:

15.1 This Agreement shall become effective when SCE issues written authorization to interconnect the Generating Facility after receipt of all required documents and payments, and this completed Agreement, and shall remain in effect thereafter from month to month unless terminated by either Party on thirty (30) days' prior written notice in accordance with Section 14.

15.2 This Agreement shall terminate, without notice, upon: (a) termination of the electric distribution service provided to Customer by SCE; or (b) changes to Customer's electric load which cause Customer to no longer satisfy all requirements of the definition of an Eligible Customer-Generator, as set forth in Sections 2827(b)(4) or 2827.1(a) of the California Public Utilities Code; or (c) termination of Customer's NBT or NEM arrangements with its Electric Service Provider, Community Choice Aggregator or Community Aggregator.

15.3 Pursuant to Public Utilities (PU) Code Section 769.2 and California Public Utilities Commission (CPUC or Commission) Decision 23-11-068, if the Customer-Generator's contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Renewable Electrical Generating Facility is ineligible to participate on a tariff developed pursuant to PU Code Sections 2827 or 2827.1. Upon notice of a determination of a willful violation of Section 769.2 by the Department of Industrial Relations or a court, SCE shall transition the Renewable Electrical Generating Facility (after the required 30/60-day notification)[1] to the Public Utility Regulatory Policies Act of 1978 (PURPA) compliant tariff. All the terms and conditions of this agreement will remain in effect except that the Customer will not receive billing under tariffs developed pursuant to 2827 or 2827.1, including but not limited to NEM or NBT. (N)

[1] Pursuant to Decision 23-11-068, Customers with single generating account with no benefitting/aggregated account will get a 30-day notice. Customers with single generating account with benefitting/aggregated accounts will get a 60-day notice

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

The Customer has the right to choose an alternate applicable tariff before or after the transition. If the Customer does not choose another applicable tariff in advance of the next billing cycle, the billing will transition to the PURPA compliant tariff to avoid any delay in billing. Customer will remain on the PURPA compliant tariff (or other applicable tariff if available and chosen by the Customer unless the willful wage violation is reversed or nullified by the determining body.

This provision does not apply to the following Customers that are being served by tariffs pursuant to PU Code 2827 and 2827.1:

(1) Residential Renewable Electrical Generating Facilities that have a maximum generating capacity of 15 kilowatts or less of electricity;
(2) Residential Renewable Electrical Generating Facilities installed on a single-family home;
(3) Public Work projects that are subject to Article 2 of Chapter 1 of Part 7 of Division 2 of the Labor Code;
(4) Renewable Electrical Generating Facilities that serve only a modular home, a modular home community, or multi-unit housing that has two or fewer stories. (N)

16. TRANSITION PROVISIONS:

16.1 Customers receiving service on Schedule NEM, or who have submitted all documentation necessary for receiving service on Schedule NEM, prior to SCE reaching its NEM trigger level or July 1, 2017, whichever is earlier, are subject to the transition provisions as outlined in Schedule NEM.

16.2 Customers receiving service on Schedule NEM-ST, or who have submitted all documentation necessary for receiving service on Schedule NEM-ST, are subject to the transition provisions as outlined in Schedule NEM-ST.

16.3 Customers receiving service on Schedule NBT, or who submit application on or after April 15, 2023 are subject to the transition provisions as outlined in Schedule NBT.

17. REQUIRED DISCLOSURE

This Agreement is subject to SCE's Rule 21 protocols, including the Confidentiality provisions (Section D.7) and the Required Disclosure (Section D.7.d). As a condition of interconnection, pursuant to the Commission Decisions (D.)14-11-001 and D.21-06-026, SCE is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation and the Department of Industrial Relations. Customer authorizes SCE to release any and all information contained in the application for interconnection to the entities identified above without further notification or consent. (T) (T)

18. SIGNATURE:

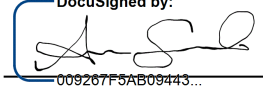
A copy of this Agreement, including the signed signature page, may be transmitted to SCE by facsimile or other electronic means, and may be executed by Electronic Signature. A copy of the signature page so transmitted may be used for the purpose of enforcing the terms of this Agreement as though it were an original and it will not be made inadmissible in any legal or regulatory proceeding concerning this Agreement on the basis of the Best Evidence Rule or similar rule of admissibility.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

Customer hereby causes this Agreement to be executed by its duly authorized representative on the date set forth below and agrees that it will become effective as provided in Section 15.1 above.

CUSTOMER

DocuSigned by:

By: 
009267F5AB09443...

Name: Ana Saucedo

Title: Homeowner

Date: 2/12/2024

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON COMPANY
NET BILLING TARIFF OR NET ENERGY METERING AND RENEWABLE ELECTRICAL GENERATING FACILITY INTERCONNECTION AGREEMENT FOR GENERATING FACILITIES SIZED ONE MEGAWATT AND SMALLER

This Net Billing Tariff (NBT) or Net Energy Metering (NEM) and Renewable Electrical Generating Facility Interconnection Agreement ("Agreement") is entered into by and between ("Customer"), and Southern California Edison Company ("SCE"), sometimes also referred to herein jointly as "Parties" or individually as "Party."

1. APPLICABILITY

This Agreement is applicable only to Customers who satisfy all requirements of the definition of a Renewable Electrical Generating Facility ("Generating Facility") sized one megawatt (MW) and smaller as set forth in paragraph 1 of subdivision (a) of Section 25741 of the California Public Resources Code and all conditions and requirements as specified in Schedule NEM, Schedule NEM-ST, and Schedule NBT.

2. SUMMARY OF GENERATING FACILITY AND CUSTOMER ACCOUNT

2.1 Generating Facility Identification Number:

2.2 Customer Meter Number:

2.3 Customer Service Account Number:

2.4 Applicable Rate Schedule:

2.5 Generating Facility Location:

2.5.1 This agreement is applicable only to the Generating Facility described below and installed at the above location. The Generating Facility may not be relocated or connected to SCE's system at any other location without SCE's express written permission.

2.5.2 This Agreement is applicable only to Renewable Electrical Generating Facilities, which includes biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells (using renewable fuel), small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements using such technology.

2.5.3 Renewable Electrical Generating Facilities using fuel cells, municipal solid waste conversion, and small hydroelectric generating will be required to sign an Affidavit (Form 14-912) certifying the following criteria have been met:

a) For purposes of this Agreement, qualifying "solid waste conversion" is defined pursuant to Public Resources Code Section 25741(b)(3).

b) For purposes of qualifying under "fuel cell" using renewable fuels, the Generating Facility must use technology the California Public Utilities Commission ("Commission") determines will achieve reductions in emissions of greenhouse gases and meet emissions requirements for eligibility for funding pursuant to the Self-Generation Incentive Programs.

c) A "small hydroelectric" generating facility is not an eligible Generating Facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

2.6 Generating Facility Technology (technologies using the renewable resources reflected above): Solar PV

2.7 Generating Facility Nameplate Rating (kW): 0

2.8 Generating Facility CEC-AC Rating or Equivalent (kW): 0

2.9 Estimated annual energy production of Generating Facility (kWh):

2.10 Existing Service: Total annual usage (kWh):

3. **NBT Generating Facility Size Attestation for Existing Service**

3.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a customer with a SCE account that has 12 or more months of billing history, the most recent 12 months usage is used to determine the estimated size of the Generating Facility. Should the customer elect to oversize their Generating Facility (as compared to the 12-month usage history), the following attestation is required when seeking service under Schedule NBT:

3.2 By initialing each line in the section below, I attest to the following:

DS The Generating Facility is oversized to meet my expected increased future electrical usage (i.e., increased usage resulting from an electric vehicle or other electrical appliances to support electrification).

DS The Generating Facility's estimated annual production in kWh is no larger than 150 percent of my most recent 12 months of total usage.

DS I expect to increase my electrical usage to correspond with the size of my Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).

DS I have recently increased my electrical usage and my Generating Facility's estimated annual production in kWh is no larger than 150 percent of my current projected electrical usage over 12 months. This means that additional electrical usage is planned so that my Generating Facility's annual kWh production is not expected to exceed 150 percent of my current usage projected over the first 12 months after PTO.

DS I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT.

4. **NBT Generating Facility Size Attestation for New service or Customers with Less than 12-Month of Usage History**

4.1 The Generating Facility should be sized such that the total annual output in kWh is primarily used to offset the customer's own annual electrical requirements. For a new customer, or a customer with less than 12 months of billing history, the following attestation is required when seeking service under Schedule NBT:

4.2 By initialing each line in the section below, I attest to the following:

DS The Generating Facility is sized to meet expected my future electrical usage.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

I expect that my electrical usage will correspond to the size of the Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).
I understand that SCE reserves the right to further validate that the Generating Facility is sized in accordance with Schedule NBT.

5. Equity Customers *(Residential Only)*
To qualify as an Equity customer, Customers must attest to the following:

By initialing each line below, I attest that:

_____ The single-family home listed under 2.5 of this agreement has been validated at SB 535 Disadvantaged Communities | OEHHA (ca.gov) and is confirmed to be located within a disadvantaged community and/ or California Indian Country. *(Required for this section)*

_____ I am the resident-owner of the single-family home in a disadvantaged community (as defined in Decision (D.) 18-06-027).

And/ Or

_____ I am the residential customer who lives in California Indian Country (as defined in D. 20-12-003).

6. METERING AND BILLING:

6.1 Metering requirements and billing procedures shall be set forth in SCE's, Electric Service Provider's and/or Community Choice Aggregator's/Community Aggregator's rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

7. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

7.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.

7.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the Commission regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Electric Rule 21 – Generating Facility Interconnections.

7.3 For Customers interconnecting a Generating Facility under the provisions of Schedule NBT or Schedule NEM-ST, the Generating Facility must have a warranty of at least 10 years for all equipment and the associated installation from the system provider. In appropriate circumstances conforming to industry practice, this requirement may rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation). Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program ("SGIP") may also be used for technologies eligible for the SGIP.

7.4 For Customers interconnecting a solar Generating Facility under the provisions of Schedule NBT or Schedule NEM-ST, all major solar system components (including PV panels and other generation equipment, inverters and meters) must be on the verified equipment list maintained

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

by the California Energy Commission ("CEC"). For all NBT or NEM-ST Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory ("NRTL").

7.5 Customer shall not commence parallel operation of the Generating Facility until written approval has been provided to it by SCE. SCE shall normally provide such written approval no later than 30 business days following SCE's receipt of (1) a completed Net Billing Tariff or Net Energy Metering Application including all supporting documents and required payments, (2) a completed signed Net Billing Tariff or Net Energy Metering Interconnection Agreement, and (3) evidence of the Applicant's final electric inspection clearance from the Local Authority having jurisdiction over the Generating Facility. If the 30-day period cannot be met, SCE shall notify Applicant and the Commission of the reason for the inability to process the interconnection request and the expected completion date.

7.6 SCE shall have the right to have its representatives present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the Generating Facility.

7.7 Customer shall not add generation capacity in excess of the ratings set forth in Sections 2.7 and 2.8 of this Agreement, or otherwise modify the Generating Facility without the prior written permission of SCE.

7.7 Customers interconnecting inverter-based Generating Facilities are required to comply with the requirements of Section L.2-L.4 and Section L.7 of SCE's Electric Rule 21, including configuration of protective settings in accordance with the specifications therein. Verification of compliance with such requirements shall be provided by the Customer upon request by SCE in accordance with SCE's Electric Rule 21.

8. DISCONNECTION, INTERRUPTION OR REDUCTION OF DELIVERIES:

8.1 SCE may require Customer to interrupt or reduce the output of its Generating Facility under the following circumstances:

(a) Whenever SCE deems it necessary in its sole judgment, to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or

(b) Whenever SCE determines in its sole judgment, that curtailment, interruption, or reduction of Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, or compliance with prudent electrical practices.

8.2 Notwithstanding any other provision of this Agreement, upon termination of this Agreement or at any time SCE determines the continued parallel operation of the Generating Facility may endanger the public or SCE personnel, or affect the integrity of SCE's electric system or the quality of electric service provided to other customers, SCE shall have the right to require the Generating Facility to be immediately disconnected from SCE's electric system. The Generating Facility shall remain disconnected until such time as SCE is satisfied, in its sole judgment, that the condition(s) causing such disconnection have ended or have been corrected.

8.3 Whenever feasible, SCE shall give Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required.

8.4 Electrical energy and capacity provided to Customer during periods of curtailment or interruption of the output of the Generating Facility shall be provided pursuant to the terms of

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

the rate schedule(s) applicable to the electric service account to which the Generating Facility is connected.

9. ACCESS TO PREMISES:

SCE may enter Customer's premises at all times, without notice to Customer for emergency purposes only.

(a) To inspect Customer's protective devices or check meter(s); to ascertain there is no power flow; or

(b) To disconnect the Generating Facility and/or service to Customer, whenever in SCE's discretion, a hazardous condition exists and such immediate action is necessary to protect persons, SCE's facilities, or property of others from damage or interference caused by the Generating Facility, or the failure of properly operating protective devices.

SCE will make prior arrangements with the Customer for gaining emergency access to Customer's premises by obtaining keys to a lock box or a padlock or by making other mutually agreeable arrangements.

10. INDEMNITY AND LIABILITY:

10.1 Each Party as indemnitor shall defend, hold harmless, and indemnify the other Party and the directors, officers, employees, and agents of the other Party against and from any and all loss, liability, damage, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damage, claim, cost, charge, demand, or expense, including attorneys' fees) for injury or death to persons, including employees of either Party, and damage to property, including property of either Party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facilities, or (b) the making of replacements, additions, betterments to, or reconstruction of the indemnitor's facilities. This indemnity shall apply notwithstanding the active or passive negligence of the indemnitee. However, neither Party shall be indemnified hereunder for its loss, liability, damage, claim, cost, charge, demand, or expense resulting from its sole negligence or willful misconduct.

10.2 The indemnitor shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity and shall pay for all costs, including reasonable attorney fees, that may be incurred by the other Party in enforcing this indemnity.

10.3 The provisions of this Section shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.

10.4 Except as otherwise provided in Section 9.1, neither Party shall be liable to the other Party for consequential damages incurred by that Party.

10.5 Nothing in this Agreement shall create any duty to, any standard of care with reference to, or any liability to any person who is not a Party to it.

10.6 Notwithstanding the provisions of Section 9.1, Customer shall be responsible for protecting its Generating Facility from damage by reason of the electrical disturbances or faults caused by

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

the operation, faulty operation, or non-operation of SCE's facilities, and SCE shall not be liable for any such damage so caused.

11. GOVERNING LAW:

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

12. CALIFORNIA PUBLIC UTILITIES COMMISSION:

12.1 This Agreement shall at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.

12.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, or rule or any agreement relating thereto.

13. AMENDMENT, MODIFICATIONS, WAIVER OR ASSIGNMENT:

13.1 This Agreement may not be altered or modified by either of the Parties, except by an instrument in writing executed by each of them.

13.2 None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13.3 This Agreement shall supersede any existing agreement under which Customer is currently operating the Generating Facility identified in Section 2, herein, and any such agreement shall be deemed terminated as of the date this Agreement becomes effective.

13.4 This Agreement contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement.

13.5 A new Customer of Record or New Party In ("NPI") who owns, leases, or rents a premises with an operating NBT or NEM Generating Facility, previously approved by SCE for Parallel Operation, does not have to submit a new interconnection agreement as long as the Customer meets the requirements of Schedule NEM, Schedule NEM-ST, or Schedule NBT as applicable. This will also apply to premises where the developer/contractor establishes the interconnection, so that the Customer who buys/rents/leases the premises will not have to re-submit and sign a new interconnection agreement.

A new Customer of Record or NPI, who owns, rents or leases a premises that includes NBT or NEM Generating Facilities with a capacity of 30 kW or less, that were approved by SCE for Parallel Operation prior to the new Customer or NPI moving in and/or taking electric service with SCE will take service on Schedule NEM, Schedule NEM-ST or Schedule NBT as applicable, as long as the requirements of this section are met in accordance with the transition provisions contained in Schedules NBT, NEM and NEM-ST, as applicable. To be eligible, the

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

new Customer or NPI must (1) ensure that the Generating Facility is compliant with all applicable safety and performance standards as delineated in SCE's Electric Rule 21 and other applicable tariffs in effect at the time of initial approval for Parallel Operation; (2) keep in force the amount of property, commercial general liability and/or personal liability insurance the NPI or new Customer has in place at the time it initiates service on this tariff; and, (3) understand that SCE may from time to time release to the CEC and/or the Commission, information regarding the new Customer or NPI's Generating Facility, including NPI or new Customer's name and Generating Facility location, capacity and operational characteristics. SCE will provide the NPI or new Customer with (i) a copy of the interconnection agreement in effect and as signed by the previous customer, which will remain unchanged, (ii) a copy of the Solar Billing Plan on operation and billing, and (iii) SCE's website information on the NBT, NEM or NEM-ST tariffs.

13.6 A new Customer or NPI who owns, rents or leases a premises that includes a NBT or NEM Generating Facility above 30 kW will need to sign a new interconnection agreement. If no changes are made to the interconnection facilities, the agreement will have identical terms and conditions as the ones approved for the previous customer.

14. NOTICES:

14.1 Any notice required under this Agreement shall be in writing and mailed at any United States Post Office with postage prepaid and addressed to the Party, or personally delivered to the Party, at the address below. Changes in such designation may be made by notice similarly given. All written notices shall be directed as follows:

SOUTHERN CALIFORNIA EDISON COMPANY:
Attn: NBT Program Administrator
SCE Customer Solar & Self Generation
P.O. Box 800
Rosemead, CA 91770

CUSTOMER:

14.2 Customer's notices to SCE pursuant to this Section shall refer to the Generating Facility Identification Number that is set forth in Section 2.1

15. TERM AND TERMINATION OF AGREEMENT:

15.1 This Agreement shall become effective when SCE issues written authorization to interconnect the Generating Facility after receipt of all required documents and payments, and this completed Agreement signed by the Customer and SCE, and shall remain in effect thereafter from month to month unless terminated by either Party on thirty (30) days' prior written notice in accordance with Section 14.

15.2 This Agreement shall terminate, without notice, upon: (a) termination of the electric distribution service provided to Customer by SCE; or (b) changes to Customer's electric load which cause Customer to no longer satisfy all requirements of the definition of an Eligible Customer-Generator, as set forth in Sections 2827(b)(4) or 2827.1(a) of the California Public Utilities Code; or (c) termination of Customer's NBT or NEM arrangements with its Electric Service Provider, Community Choice Aggregator or Community Aggregator.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

15.3 Pursuant to Public Utilities (PU) Code Section 769.2 and California Public Utilities Commission (CPUC or Commission) Decision 23-11-068, if the Customer-Generator's contractor is found to have willfully violated Section 769.2 of the PU Code by failing to pay its workers a prevailing wage, the Renewable Electrical Generating Facility is ineligible to participate on a tariff developed pursuant to PU Code Sections 2827 or 2827.1. Upon notice of a determination of a willful violation of Section 769.2 by the Department of Industrial Relations or a court, SCE shall transition the Renewable Electrical Generating Facility (after the required 30/60-day notification)[1] to the Public Utility Regulatory Policies Act of 1978 (PURPA) compliant tariff. All the terms and conditions of this agreement will remain in effect except that the Customer will not receive billing under tariffs developed pursuant to 2827 or 2827.1, including but not limited to NEM or NBT. (N)

The Customer has the right to choose an alternate applicable tariff before or after the transition. If the Customer does not choose another applicable tariff in advance of the next billing cycle, the billing will transition to the PURPA compliant tariff to avoid any delay in billing. Customer will remain on the PURPA compliant tariff (or other applicable tariff if available and chosen by the Customer unless the willful wage violation is reversed or nullified by the determining body.

This provision does not apply to the following Customers that are being served by tariffs pursuant to PU Code 2827 and 2827.1:

(1) Residential Renewable Electrical Generating Facilities that have a maximum generating capacity of 15 kilowatts or less of electricity;
(2) Residential Renewable Electrical Generating Facilities installed on a single-family home;
(3) Public Work projects that are subject to Article 2 of Chapter 1 of Part 7 of Division 2 of the Labor Code;
(4) Residential Electrical Generating Facilities that serve only a modular home, a modular home community, or multi-unit housing that has two or fewer stories. (N)

16. TRANSITION PROVISIONS:

16.1 Customers receiving service on Schedule NEM, or who have submitted all documentation necessary for receiving service on Schedule NEM, prior to SCE reaching its NEM trigger level or July 1, 2017, whichever is earlier, are subject to the transition provisions as outlined in Schedule NEM.

16.2 Customers receiving service on Schedule NEM-ST, or who have submitted all documentation necessary for receiving service on Schedule NEM-ST, are subject to the transition provisions as outlined in Schedule NEM-ST.

16.3 Customers receiving service on Schedule NBT, or who submit application on or after April 15, 2023 are subject to the transition provisions as outlined in Schedule NBT.

17. REQUIRED DISCLOSURE

[1] Pursuant to Decision 23-11-068, Customers with single generating account with no benefitting/aggregated account will get a 30-day notice. Customers with single generating account with benefitting/aggregated accounts will get a 60-day notice

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

This Agreement is subject to SCE's Rule 21 protocols, including the Confidentiality provisions (Section D.7) and the Required Disclosure (Section D.7.d). As a condition of interconnection, pursuant to the California Public Utilities Commission (CPUC) Decisions (D).14-11-001 and D.21-06-026, SCE is required to provide certain data, including, but not limited to, confidential customer information, to the CPUC, its contractors, the California Department of Consumer Affairs Contractors State License Board, the California Department of Financial Protection & Innovation and the Department of Industrial Relations. Customer authorizes SCE to release any and all information contained in the application for interconnection to the entities identified above without further notification or consent. (T) (T)

18. SIGNATURES:

This Agreement may be executed in counterparts, and by Electronic Signature on the part of SCE and/or the Customer, and copies of a Party's signed signature page may be transmitted to the other Party by facsimile or other electronic means. Copies of the signature page so transmitted may be used for the purpose of enforcing the terms of this Agreement as though they were originals and will not be made inadmissible in any legal or regulatory proceeding concerning this Agreement on the basis of the Best Evidence Rule or similar rule of admissibility.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives. This Agreement is effective as provided in Section 15.1 above.

	CUSTOMER	**SOUTHERN CALIFORNIA EDISON COMPANY**
By:	DocuSigned by: 009267F5AB09443...	By:
Name:	Ana Saucedo	Name:
Title:	Homeowner	Title:
Date:	2/12/2024	Date:

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL® Company

Program Administrator
Southern California Edison
Net Energy Metering
PO Box 800
Rosemead, CA 91770

RE: NEM-GMA Program - Designated Payee for Application Fee Refund
Reservation No. NST-

Dear Program Administrator:

This letter authorizes the reassignment of the application fee refund to Sunrun, Inc rather than

Application fee refund recipient:

[DESIGNATED PAYEE INFORMATION]			
Company:			
C/O:			
Address:		*Federal Tax ID:*	
City, State Zip		*Phone:*	
Email:		*Fax Number:*	

[HOST CUSTOMER INFORMATION]	
Signature:	DocuSigned by: 009267F5AB09443...
Name Printed:	Ana Saucedo
Title:	
Date:	2/12/2024

Please mail to:
Southern California Edison
Net Energy Metering
P.O. Box 800
Rosemead, CA 91770

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

IN WITNESS WHEREOF, the Parties hereto have caused this IFFOA to be executed by their duly authorized representatives. This IFFOA is effective as provided in Section 4.1 above.

			SOUTHERN CALIFORNIA EDISON COMPANY
By:	DocuSigned by: 009267F5AB09443...	By:	
Name:	Ana Saucedo	Name:	
Title:		Title:	
Date:	2/12/2024	Date:	

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON
An *EDISON INTERNATIONAL* Company

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

THIS IS A LEGALLY BINDING CONTRACT – READ IT CAREFULLY

I, Ana Saucedo (NAME) (T)

of _____ (NAME OF CUSTOMER RECORD) **(Customer) have the following mailing address**

_____ (MAILING ADDRESS CITY STATE ZIP), **and do hereby appoint**

Sunrun, Inc. and Sunrun Installation Services, Inc. (NAME OF THIRD PARTY) **of** 775 Fiero Ln, Ste 200 (MAILING ADDRESS)

San Luis Obispo (CITY) CA (STATE) 93401 (ZIP)

to act as my agent and consultant (Agent) for the listed account(s) and in the categories indicated below:

ACCOUNTS INCLUDED IN THIS AUTHORIZATION

1. _____ (SERVICE ADDRESS) _____ (SERVICE ACCOUNT NUMBER)
2. _____ (SERVICE ADDRESS) _____ (SERVICE ACCOUNT NUMBER)
3. _____ (SERVICE ADDRESS) _____ (SERVICE ACCOUNT NUMBER)

(For more than three accounts, please list additional Service Addresses and Service Account Numbers on a separate sheet and attach it to this form) (T)

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED – This authorization provides authority to the Agent. The Agent must thereafter provide specific written instructions/requests (e-mail is acceptable) about the particular account(s) before any information is released or action is taken. In certain instances, the requested act or function may result in cost to you, the customer. Requests for information may be limited to the most recent 12 month period.

I (Customer) authorize my Agent to act on my behalf to perform the following specific acts and functions (initial or put an 'x' inside all applicable boxes): (T)

- [X] 1. Request and receive billing records, billing history and all meter usage data used for bill calculation for all of my account(s), as specified herein, regarding utility services furnished by the Utility.[1]
- [ ] 2. EPA Benchmarking
- [X] 3. Request and receive copies of correspondence in connection with my account(s) concerning (initial all that apply):
  - [X] a. Verification of rate, date of rate change, and related information;
  - [X] b. Contracts and Service Agreements;
  - [ ] c. Previous or proposed issuance of adjustments/credits; or
  - [ ] d. Other previously issued or unresolved/disputed billing adjustments.
- [ ] 4. Request investigation of my utility bill(s)
- [ ] 5. Request special metering, and the right to access interval usage and other metering data on my account(s).
- [ ] 6. Request rate analysis.
- [ ] 7. Request rate changes.
- [ ] 8. Request and receive verification of balances on my account(s) and discontinuance notices.

[1] The Utility will provide standard customer information without charge up to two times in a 12 month period per service account. After two requests in a year, I understand I may be responsible for charges that may be incurred to process this request.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ACCOUNT INFORMATION AND AUTHORIZE MY AGENT TO ACT ON MY BEHALF ON THE FOLLOWING BASIS[2] (initial one box only):

- [X] One time authorization only (limited to a one-time request for information and/or the acts and functions Specified above at the time of receipt of this Authorization).
- [ ] One year authorization - Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the twelve month period from the date of execution of this Authorization.
- [ ] Authorization is given for the period commencing with the date of execution until _____ (Limited in duration to three years from the date of execution.) Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the authorization period specified herein

RELEASE OF ACCOUNT INFORMATION:

The Utility will provide the information requested above, to the extent available, via any one of the following. My (Agent) preferred format is (check all that apply):

- [ ] Hard copy via US Mail (if applicable): _____
- [ ] Facsimile at this telephone number: _____
- [X] Electronic format via electronic mail (if applicable) to this e-mail address:_____

I (Customer), Ana Saucedo (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document manually or electronically on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I further certify that my Agent has authority to act on my behalf and request the release of information for the accounts listed on this form and perform the specific acts and functions listed above. I understand the Utility reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize the Utility to release the requested information on my account or facilities to the above Agent who is acting on my behalf regarding the matters listed above. I hereby release, hold harmless, and indemnify the Utility from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Agent pursuant to this Authorization; 2) the unauthorized use of this information by my Agent; and 3) from any actions taken by my Agent pursuant to this Authorization, including rate changes. I understand that I may cancel this authorization at any time by submitting a written request. **[This form must be signed by someone who has authority to financially bind the customer (for example, CFO of a company or City Manager of a municipality).]** (T) (T)

DocuSigned by:
009267A8B0B4...

_____ _____
AUTHORIZED CUSTOMER SIGNATURE TITLE (IF APPLICABLE) TELEPHONE NUMBER (T)

Executed this _____ **day of** 2/12/2024 _____ **at** _____
MONTH YEAR CITY AND STATE WHERE EXECUTED

I (Agent), hereby release, hold harmless, and indemnify the Utility from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this authorization and from the taking of any action pursuant to this authorization, including rate changes. I also hereby indicate my consent to execute and submit this signature electronically. (T) (T)

_____ _____
AGENT SIGNATURE TELEPHONE NUMBER

_____
COMPANY

Executed this _____**day of** _____ _____
MONTH YEAR

[2] If no time period is specified, authorization will be limited to a one-time authorization.

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON®
An EDISON INTERNATIONAL® Company

AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

Customer Information				
Customer Name				
Aggregator Information				
Aggregator Name				
Additional Customer Permissions				
The following permissions are optional. Please select all that are applicable.	Request special metering Request rate analysis Request rate changes			
Customer Service Account Information				
Service Account # (0000000000)	Service Address	Service City	Service Zip	(T)
Program Information and Prohibited Resource Attestation				
Select One Attestation Election	I do not have a Prohibited Resource on-site			
	I do have a Prohibited Resource(s) on-site and I will not use the resource(s) to reduce load during any Demand Response event. I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.			
	I do have a Prohibited Resource(s) on-site and I may have to run the resource(s) during Demand Response events for safety reasons, health reasons, or operational reasons. I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.			

By signing this form to add the Customer's service account(s) set forth above, Customer authorizes the Aggregator listed above to act as Agent for Customer throughout enrollment in the Aggregator's program(s). Customer also authorizes the Aggregator listed above to submit written requests for release of information which may include billing records, billing history, and all meter usage data used for bill calculation for the Customer service account(s), as specified herein, regarding utility services furnished by SCE.

Customer understands that SCE does not guarantee that submission of this form ensures that Customer's service account(s) will be enrolled in the applicable Aggregator program(s). Customer understands that all enrollment requests are subject to verification and status eligibility, which may include SCE's verification of Customer information with the Aggregator listed above. Customer understands that enrollment will not be effective until SCE approves the request.

Customer understands that should SCE need to rely upon billing or settlement data related to the service account(s) listed above after Customer has been removed from the Aggregator's program(s), Customer authorizes SCE to continue to transmit such data to the Aggregator only to the extent that any such data is associated with Customer date(s) of enrollment in the applicable Aggregator program(s). Although Customer

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

SOUTHERN CALIFORNIA EDISON®
An EDISON INTERNATIONAL® Company

AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

may no longer be enrolled in the Aggregator's program(s), the Aggregator may still receive such data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s). Customer further understand that in limited circumstances, such data for days predating Customer enrollment in the Aggregator program(s) may be shared with the Aggregator to effectuate accurate load drop calculations for events occurring during the enrollment period.

Customer acknowledges that the Aggregator listed above is not SCE's agent for any purpose. SCE shall not be liable for any damages resulting from any acts, omissions, or representations made by the Aggregator in connection with the Aggregator's solicitation of Customer or with the Aggregator's performance with respect to its role in Aggregator program(s). SCE shall not be liable to Customer for any damages caused to the Customer by any failure by Aggregator to comply with SCE's tariffs or for any damages caused by Aggregator's failure to perform any commitment to the Customer.

Customer may revoke its authorization of the Aggregator to act as Customer's Agent at any time by contacting SCE and requesting the "Aggregator Remove Form." Consent is not required from the Aggregator for a Customer to revoke authorization and cancel this agreement. Customer understands that its revocation of Aggregator's authorization to act as Agent may result in removal from the Aggregator program(s) and the Aggregator may still receive from SCE data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s).

Customer hereby releases, holds harmless, and indemnifies SCE from any liability, claims, demands, causes of action, damages, or expenses resulting from any release of information to Customer's Agent pursuant to this Authorization; the unauthorized use of this information by Customer's Agent; and from any actions taken by Customer's Agent pursuant to this Authorization, including rate changes.

Customer Authorized Representative			
By signing, I declare under the penalty of perjury under the laws of the State of California that the foregoing is true and correct. I also hereby indicate my consent to execute and submit this document electronically.			
Signature	DocuSigned by: 009267F5AB09443...	Date	2/12/2024
Printed Name	Ana Saucedo	Title	
Email Address		Phone Number	

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

Community Development Department
14000 City Center Dr., Chino Hills, CA 91709
(909) 364-2740 Fax (909) 364-2795
www.chinohills.org

SINGLE FAMILY HOME SMOKE DETECTOR/ALARM & CARBON MONOXIDE DETECTOR/ALARM REQUIREMENTS

This application is required to be signed by the homeowner, **NOT** the contractor prior to permit issuance of any project valued at $1,000 or more.

California State Law requires an operating smoke detector in the following locations:

- In each room used for sleeping purposes.
- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

California State Law requires an operating carbon monoxide detector in the following locations:

- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

Multiple-purpose alarms (smoke detector & carbon monoxide) listed and approved by the State Fire Marshal may be used to fulfill the requirements.

You are required to install smoke detectors/carbon monoxide detectors if you make an application for an alteration, repair or addition where the valuation of the work exceeds $ 1,000.00
(2016 California Residential Code section R314.6.2(1) & R315.2.2)

A City Building Inspector will verify that operating smoke detectors and carbon monoxide detectors are installed per code prior to final inspection of your project. This verification will require access to the interior of your home with an adult present at the time of final inspection. This requirement also applies to reroof permits, patio covers/decks, swimming pools and any project that is valued at $1,000.00 or more.

Home Owner Verification Statement

I have read the above Smoke Detector/Alarm - Carbon Monoxide Detector/Alarm installation requirements and agree to comply with the requirements prior to the final inspection of my project.

DocuSigned by:
009267F5AB09443...
Home Owner Signature

2/12/2024
Date

Property Address

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

Sam Shahrouri
Deputy Director of TLMA
Building Official

COUNTY OF RIVERSIDE BUILDING AND SAFETY DEPARTMENT

CERTIFICATION OF RESIDENTIAL ROOF-TOP PV SOLAR SITE PLAN/PROJECT

In order to expedite the current solar permit review process, qualifying residential roof-top photovoltaic (PV) solar applications shall include this certification of the project site plan. Certification of the PV solar site plan shall allow for a streamlined Land Use Technician review. Completion and signature of this form certifies:

1) The PV solar site plan submitted for this project shows and labels all existing structures/construction on the subject property (such as house, barn, shed, detached garage, etc.) – **whether permitted or unpermitted**.
2) The PV solar site plan submitted for this project indicates which structures/construction on the subject property have electrical service and which do not have electrical service.
3) The PV solar system will not supply electrical service to unpermitted structures/construction.

The County reserves the right to terminate this certification program at any time. Due to sensitive public health and safety concerns, properties with unpermitted swimming pools, spas, and living areas (such as second units, accessory dwelling units, garage conversions, etc.) are ineligible for the PV solar site plan certification program. If the property does not qualify for the PV solar site plan certification program, the property owner is responsible to permit the structures/construction pursuant to the Solar Installations & Unpermitted Buildings, Additions, Structures & Pools section of the Photovoltaic Permitting Guidelines (Building & Safety form 284-079).

The property owner shall sign this certification form. In addition, as with the Solar PV Eligibility Checklist (Building & Safety form 284-078), either a C-10/C-46 contractor – or a licensed design professional – shall sign the certification form. Only with the property owner's signature and either the contractor's or design professional's signature will the completed form be accepted. The Building Inspector shall verify the accuracy of the site plan at the time of inspection.

PROJECT CERTIFICATION

For the property located at_____, I hereby certify that the residential PV solar construction documents/project comply with the requirements set forth in items 1-3 above.

DocuSigned by:
_____
00926775AB09443...
Property Owner's Signature

Ana Saucedo
Print

2/12/2024
Date

C-10 or C-46 Contractor

Print name: _____

Signature: _____

California License #: _____

OR

California Licensed Design Professional
****Circle Designation: Architect, Civil, Electrical*

Print name: _____

Signature: _____

California License #: _____

4080 Lemon Street ● 9th Floor ● Riverside ● CA ● 92502-1629
Phone: 951-955-1800 ● Fax: 951-955-1806 ● www.rctlma.org

DocuSign Envelope ID: E3118019-B2C5-40F9-AAC8-FFD21021A916

COUNTY OF RIVERSIDE
Transportation and Land Management Agency

Transportation Department | Community Development/Planning | Building and Safety Department | Code Enforcement Department

LAND USE and PERMIT APPLICATION PROCESSING AGREEMENT
Agreement for Payment of Costs of Application Processing

TO BE COMPLETED BY APPLICANT:

This agreement is by and between the County of Riverside, hereafter "County of Riverside",

and_____ hereafter "Applicant" and _____" Property Owner".

Description of application/permit use:

_____

_____

If your application is subject to Deposit–based Fee, the following applies

Section 1. Deposit-based Fees

Purpose: The Riverside County Board of Supervisors has adopted ordinances to collect "Deposit-based Fees" for the costs of reviewing certain applications for land use review and permits. The Applicant is required to deposit funds to initiate staff review of an application. The initial deposit may be supplemented by additional fees, based upon actual and projected labor costs for the permit. County departments draw against these deposited funds at the staff hourly rates adopted by the Board of Supervisors. The Applicant and Property Owner are responsible for any supplemental fees necessary to cover any costs which were not covered by the initial deposit.

Section 2. Applicant and Property Owner Responsibilities for Deposit-based Fee Applications

A. Applicant agrees to make an initial deposit in the amount as indicated by County ordinance, at the time this Agreement is signed and submitted with a complete application to the County of Riverside. Applicant acknowledges that this is an initial deposit and additional funds may be needed to complete their case The County of Riverside will not pay interest on deposits. Applicant understands that any delays in making a subsequent deposit from the date of written notice requesting such additional deposit by County of Riverside, may result in the stoppage of work.

B. Within 15 days of the service by mail of the County of Riverside's written notice that the application permit deposit has been reduced to a balance of less than 20% of the initial deposit or that the deposit is otherwise insufficient to cover the expected costs to completion, the Applicant agrees to make an additional payment of an amount as determined by the County of Riverside to replenish the deposit. Please note that the processing of the application or permit may stop if the amount on deposit has been expended. The Applicant agrees to continue making such payments until the County of Riverside is reimbursed for all costs related to this application or permit. The County of Riverside is entitled to recover its costs, including attorney's fees, in collecting unpaid accounts that would have been drawn on the deposit were it not depleted.

C. The Property Owner acknowledges that the Applicant is authorized to submit this agreement and related application(s) for land use review or permit on this property. The Property Owner also acknowledges that should the Applicant not reimburse the County of Riverside for all costs related to this application or permit, the Property Owner shall become immediately liable for these costs which shall be paid within15 days of the service by mail of notice to said property Owner by the County.

4080 Lemon Street, 14th Floor • Riverside, California 92501 • (951) 955-6838
P. O. Box 1605 • Riverside, California 92502-1605 • FAX (951) 955-1806

D. This Agreement shall only be executed by an authorized representative of the Applicant and the Property Owner. The person(s) executing this Agreement represents that he/she has the express authority to enter into this agreement on behalf of the Applicant and/or Property Owner.
E. This Agreement is not assignable without written consent by the County of Riverside. The County of Riverside will not consent to assignment of this Agreement until all outstanding costs have been paid by Applicant.
F. Deposit statements, requests for deposits or refunds shall be directed to Applicant at the address identified in Section 4.

Section 3. To ensure quality service, Applicant is responsible to provide one-week written notice to the County of Riverside Transportation and Land Management Agency (TLMA) Permit Assistance Centers if any of the information below changes.

Section 4. Applicant and Owner Information

1. PROPERTY INFORMATION:

Assessor's Parcel Number(s): _____

Property Location or Address:

_____

2. PROPERTY OWNER INFORMATION:

Property Owner Name: _____ Phone No.: _____

Firm Name: _____ Email: _____

Address: _____

_____

3. APPLICANT INFORMATION:

Applicant Name: _____ Phone No.: _____

Firm Name: _____ Email: _____

Address (if different from property owner)

_____

_____

4. SIGNATURES:

Signature of Applicant: _____ Date: _____

Print Name and Title: _____

Signature of Property Owner: DocuSigned by: _____ Date: 2/12/2024

009267F5AB09443...

Print Name and Title: Ana Saucedo

Signature of the County of Riverside, by _____ Date: _____

Print Name and Title: _____

FOR COUNTY OF RIVERSIDE USE ONLY

Application or Permit (s)#:_____

Set #:_____Application Date:_____

4080 Lemon Street, 14th Floor • Riverside, California 92501 • (951) 955-6838
P. O. Box 1605 • Riverside, California 92502-1605 • FAX (951) 955-1806

DocuSign

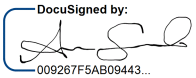
Certificate Of Completion

Envelope Id: E3118019B2C540F9AAC8FFD21021A916
Status: Completed
Subject: Action Required: Review and sign NEM Agreement from Sunrun
Source Envelope:
Document Pages: 31
Signatures: 10
Certificate Pages: 5
Initials: 16
AutoNav: Enabled
EnvelopeId Stamping: Enabled
Time Zone: (UTC-08:00) Pacific Time (US & Canada)

Envelope Originator:
Sunrun eSignAdmin
225 Bush Street, Suite 1400
San Francisco, CA 94104
sunrun_esign_admin@sunrun.com
IP Address: 34.211.102.221

Record Tracking

Status: Original
2/12/2024 5:30:54 PM
Holder: Sunrun eSignAdmin
sunrun_esign_admin@sunrun.com
Location: DocuSign

Signer Events	Signature	Timestamp
Ana Saucedo [redacted] Security Level: Email, Account Authentication (None)	DocuSigned by:  009267F5AB09443... Signature Adoption: Drawn on Device Using IP Address: 47.145.48.195 Signed using mobile	Sent: 2/12/2024 5:30:58 PM Viewed: 2/12/2024 5:31:38 PM Signed: 2/12/2024 5:35:35 PM

Electronic Record and Signature Disclosure:
Accepted: 2/12/2024 5:31:38 PM
ID: d8446f3c-ba9e-46be-8923-28d180eabaf2

In Person Signer Events	Signature	Timestamp

Editor Delivery Events	Status	Timestamp

Agent Delivery Events	Status	Timestamp

Intermediary Delivery Events	Status	Timestamp

Certified Delivery Events	Status	Timestamp

Carbon Copy Events	Status	Timestamp

Witness Events	Signature	Timestamp

Notary Events	Signature	Timestamp

Envelope Summary Events	Status	Timestamps
Envelope Sent	Hashed/Encrypted	2/12/2024 5:30:58 PM
Certified Delivered	Security Checked	2/12/2024 5:31:38 PM
Signing Complete	Security Checked	2/12/2024 5:35:35 PM
Completed	Security Checked	2/12/2024 5:35:35 PM

Payment Events	Status	Timestamps

Electronic Record and Signature Disclosure

CONSUMER DISCLOSURE

From time to time, Sunrun Inc. (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign, Inc. (DocuSign) electronic signing system. PLEASE READ THE INFORMATION BELOW CAREFULLY AND THOROUGHLY, AND IF YOU CAN ACCESS THIS INFORMATION ELECTRONICALLY TO YOUR SATISFACTION AND AGREE TO THESE TERMS AND CONDITIONS, PLEASE CONFIRM YOUR AGREEMENT BY CLICKING THE 'I AGREE' BUTTON AT THE BOTTOM OF THIS DOCUMENT.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after signing session and, if you elect to create a DocuSign signer account, you may access them for thirty (30) days after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, please request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. To indicate to us that you are changing your mind, you must withdraw your consent using the DocuSign 'Withdraw Consent' form on the signing page of a DocuSign envelope instead of signing it. This will indicate to us that you have withdrawn your consent to receive required notices and disclosures electronically from us and you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact Sunrun Inc.:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:
To contact us by email send messages to: customercare@sunrun.com
You may also contact us in writing at 45 Fremont Street, 32nd Floor, San Francisco, CA 94105 or by phone at 1-855-478-6786.

To advise Sunrun Inc. of your new e-mail address

To let us know of a change in your e-mail address where we should send notices and disclosures electronically to you, you must send an email message to us at customercare@sunrun.com and in the body of such request you must state: your previous e-mail address, your new e-mail address. We do not require any other information from you to change your email address.

In addition, you must notify DocuSign, Inc. at 1-866-219-4318 to arrange for your new email address to be reflected in your DocuSign account by following the process for changing e-mail in the DocuSign system.

To request paper copies from Sunrun Inc.
To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must contact us by (a) sending us an e-mail to customercare@sunrun.com, (b) writing to us at Sunrun Inc, 45 Fremont Street, 32nd Floor, San Francisco, CA 94105, or (c) calling us at 1-855-478-6786, and in connection with your request you must state your e-mail address, full name, US Postal address, and telephone number.
To withdraw your consent with Sunrun Inc.

To inform us that you no longer want to receive future notices and disclosures in electronic format you may:

i. decline to sign a document from within your DocuSign session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;

ii. contact us by (a) sending us an email to customercare@sunrun.com, (b) writing to us at Sunrun Inc., 45 Fremont Street, 32nd Floor, San Francisco, CA 94105, or (c) calling us at 1-855-478-6786, and in connection with your request you must state your e-mail, full name, US Postal Address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

Operating Systems:	Windows® 2000, Windows® XP, Windows Vista®; Mac OS® X

Browsers:	Final release versions of Internet Explorer® 6.0 or above (Windows only); Mozilla Firefox 2.0 or above (Windows and Mac); Safari™ 3.0 or above (Mac only)
PDF Reader:	Acrobat® or similar software may be required to view and print PDF files
Screen Resolution:	800 x 600 minimum
Enabled Security Settings:	Allow per session cookies

** These minimum requirements are subject to change. If these requirements change, you will be asked to re-accept the disclosure. Pre-release (e.g. beta) versions of operating systems and browsers are not supported.

Notices

Any notice or other communication to be made hereunder, even if otherwise required to be in writing under other provisions of this Consent or any other documents or agreements that have been provided to you in connection with this Consent, may alternatively be made in an electronic record transmitted electronically to the electronic addresses provided by you. Any notice or other communication made in electronic form will have the same legal effect and enforceability as if made in non-electronic form.

Acknowledging your access and consent to receive materials electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please verify that you were able to read this electronic disclosure and that you also were able to print on paper or electronically save this page for your future reference and access or that you were able to e-mail this disclosure and consent to an address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format on the terms and conditions described above, please let us know by clicking the 'I agree' button below.

By checking the 'I agree' box, I confirm that:

- I can access and read and have accessed, read and understood the terms of this ELECTRONIC CONSENT TO ELECTRONIC RECEIPT OF ELECTRONIC CONSUMER DISCLOSURES document; and
- I can print on paper the disclosure or save or send the disclosure to a place where I can print it, for future reference and access; and
- Until or unless I notify Sunrun Inc. as described above, I consent to receive from exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to me by Sunrun Inc. during the course of my relationship with you.

Entire Agreement Provision

This agreement and the consumer disclosure statement executed by the customer in conjunction with and simultaneously with its review and acceptance of the terms set forth herein constitute

the entire agreement between the parties with respect to the subject matter hereof and supersede any prior understandings, agreements, or representations by or between the parties, written or oral, to the extent they relate in any way to the subject matter hereof.