




PROGRAM REQUIREMENTS

CA - Southern California Edison (SCE)

Thank you for choosing Sunrun as your neighborhood solar installer. Before we submit your interconnection agreement to SCE, we'll need you to sign few forms as well as provide an item that they require for all new solar customers.

REQUIRED SIGNATURES	
MUST BE SIGNED BY CUSTOMER LISTED ON THE UTILITY BILL	
<input type="checkbox"/>	Net Energy Metering Solar and Wind Generating Facility 10 Kilowatts or Less Interconnection Agreement
<input type="checkbox"/>	Net Energy Metering and Renewable Electrical Generating Facility Interconnection Agreement: for Generating Facilities Sized One Megawatt and Smaller
<input type="checkbox"/>	Net Energy Metering (NEM) Residential Customer Size Acknowledgement 30kW or Less
<input type="checkbox"/>	NEM-GMA Program: Designated Payee for Application Fee Refund
<input type="checkbox"/>	Interconnection Facilities Financing and Ownership Agreement
<input type="checkbox"/>	Authorization to: Receive Customer Information or Act on a Customer's Behalf
<input type="checkbox"/>	Authorization For Participation In Aggregated Demand Response Program
<input type="checkbox"/>	Home Smoke Detector Application Form: For Chino Hills Customers
<input type="checkbox"/>	Land Use and Permit Application Processing Agreement: For Riverside AHJ Customers

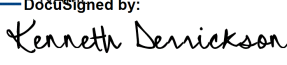
ADDITIONAL REQUIRED SIGNATURES	
SIGNATURES ARE REQUIRED TO MAINTAIN YOUR REDUCED CONTRACT PRICE	
<input type="checkbox"/>	<p>Solar Generation Incentive Program: The Solar Generation Incentive Program requires two signatures from you. Please anticipate a Sunrun representative reaching out to you for these signatures to maintain your reduced contract price. This may occur post system activation depending on program limitations.</p> <p>DocuSigned by:  767D80F68BD44DA...</p>

In addition to the signatures required above, please provide the following documentation:

ADDITIONAL DOCUMENTATION	
<input type="checkbox"/>	Complete copy of SCE electric bill and annual usage report. Bill provided must be from within the past 6 months and include Meter Number, Rate and Service Account Number.
<input type="checkbox"/>	SCE Net Energy Metering Questionnaire

I am aware of the above requirements for utility interconnection:

Kenneth Derrickson

DocuSigned by:

 767D80F68BD44DA...

CUSTOMER SIGNATURE
 9/25/2022

DATE

SCE NET Energy Metering Questionnaire

1.) Will an electric vehicle be recharging at this location?

- Yes, an EV charger is already installed.
 Yes, an EV charger will be installed.
 No

2.) If yes, is the generating facility intended to serve the EV charging load?

- Yes
 No

If yes, how many EVs are/will be charged by the EV charger(s)? _____

3.) Is the EV charger separately metered?

- Yes
 No

4.) Are you a Direct Access customer?

- Yes
 No

i.e. Do you purchase your electricity generated by a company other than SCE?
If so, what company? _____

*If that company is **Commerce Energy**, please de-enroll and enroll with SCE to avoid delays with operating your solar system and Net Metering billing. Commerce Energy does not honor net metering. Call SCE Commercial Services Department (800)990-7788 to de-enroll.*

Ex. Direct Access customer

Details of your new charges	
Your rate: <u>DOMESTIC (Direct Access)</u>	
Billing period: Jan 30 '15 to Mar 3 '15 (32 days)	
Delivery charges	
Basic charge	32 days x \$0.03100
Energy-Winter	
Tier 1 (within baseline)	341 kWh x \$0.05334
Tier 2 (up to 30%)	102 kWh x \$0.09764
Tier 3 (31% to 100%)	229 kWh x \$0.13713
Tier 1 (within baseline)	11 kWh x \$0.05313
Tier 2 (up to 30%)	3 kWh x \$0.09743
Tier 3 (31% to 100%)	5 kWh x \$0.14038
Direct Access cost responsibility surcharge*	
CTC	691 kWh x -\$0.00195
Other charges or credits	
Generation Municipal Surcharge	

Ex. Commerce Energy customer

Details of your new charges	
COMMERCE ENERGY, INC	
Service Account:	
Your rate: ESP	
Billing period: Jan 30 '15 to Mar 3 '15 (32 days)	
Billing Summary	
ESP energy charge (1)	
ESP energy charge (2)	
ESP energy charge (3)	
ESP UUT charge (4)	
ESP UUT charge (5)	
ESP UUT charge (6)	
ESP UUT charge (7)	
Subtotal of COMMERCE ENERGY, INC charges	





SOUTHERN CALIFORNIA EDISON COMPANY
NET ENERGY METERING SOLAR AND WIND GENERATING FACILITY
10 KILOWATT OR LESS INTERCONNECTION AGREEMENT

ANNUALLY for their energy charges. However, the provisions of Schedules NEM and NEM-ST provide that "Upon a Customer's request, SCE shall permit a Residential or Small Commercial Customer to pay all applicable energy charges monthly.

Customers on monthly billing will receive monthly bill statements showing both the energy and non- energy related billing components and corresponding charges, and will be required to pay any positive energy charges monthly.

Having considered billing options that are available, I hereby request for monthly billing for the Customer Service Account Number listed above. _____ (initial here)

4. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

- 4.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.
- 4.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the California Public Utilities Commission ("Commission") regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Electric Rule 21 – Generating Facility Interconnections.
- 4.3 For Customers interconnecting a Generating Facility under the provisions of Schedule NEM-ST, the Generating Facility must have a warranty of at least 10 years for all equipment and the associated installation from the system provider. In appropriate circumstances conforming to industry practice, this requirement may rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation). Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program ("SGIP") may also be used for technologies eligible for the SGIP.
- 4.4 For Customers interconnecting a solar Generating Facility under the provisions of Schedule NEM-ST, all major solar system components (including PV panels and other generation equipment, inverters and meters) must be on the verified equipment list maintained by the California Energy Commission ("CEC"). For all NEM-ST Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory ("NRTL").
- 4.5 Customer shall not commence parallel operation of the Generating Facility until written approval has been provided to it by SCE. SCE shall normally provide such written approval no later than 30 business days following SCE's receipt of (1) a completed Net Energy Metering Application including all supporting documents and required payments, (2) a completed signed Net Energy Metering Interconnection Agreement, and (3) evidence of the Application's final electric inspection clearance from the Local Authority having jurisdiction over the Generating Facility. If the 30-day period cannot be met, SCE shall notify Applicant and the Commission of the reason for the inability to process the interconnection request and the expected completion date.
- 4.6 SCE shall have the right to have its representatives present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the



SOUTHERN CALIFORNIA EDISON COMPANY
NET ENERGY METERING SOLAR AND WIND GENERATING FACILITY
10 KILOWATT OR LESS INTERCONNECTION AGREEMENT

14. SIGNATURE:

A copy of this Agreement, including the signed signature page, may be transmitted to SCE by facsimile or other electronic means, and may be executed by Electronic Signature. A copy of the signature page so transmitted may be used for the purpose of enforcing the terms of this Agreement as though it were an original and it will not be made inadmissible in any legal or regulatory proceeding concerning this Agreement on the basis of the Best Evidence Rule or similar rule of admissibility.

Customer hereby causes this Agreement to be executed by its duly authorized representative on the date set forth below and agrees that it will become effective as provided in Section 12.1 above.

CUSTOMER

By: _____
Name: Kenneth Derrickson
Title: _____
Date: 9/25/2022



SOUTHERN CALIFORNIA EDISON COMPANY
NET ENERGY METERING AND RENEWABLE ELECTRICAL GENERATING
FACILITY INTERCONNECTION AGREEMENT FOR GENERATING
FACILITIES SIZED ONE MEGAWATT AND SMALLER

- 2.7 Generating Facility Nameplate Rating (kW): 0
- 2.8 Generating Facility CEC-AC Rating or Equivalent (kW): 0
- 2.9 Estimated monthly energy production of Generating Facility (kWh):

3. METERING AND BILLING:

- 3.1 Metering requirements and billing procedures shall be set forth in SCE's, Electric Service Provider's and/or Community Choice Aggregator's/Community Aggregator's rate schedule(s) applicable to the electric service account assigned to the location where the Generating Facility is connected.

3.2 MONTHLY BILLING ELECTION:

By default, Residential and Small Commercial NEM Customers are billed (i.e., required to pay) ANNUALLY for their energy charges. However, the provisions of Schedules NEM and NEM-ST provide that "Upon a Customer's request, SCE shall permit a Residential or Small Commercial Customer to pay all applicable energy charges monthly.

Customers on monthly billing will receive monthly bill statements showing both the energy and non- energy related billing components and corresponding charges, and will be required to pay any positive energy charges monthly.

Having considered billing options that are available, I hereby request for monthly billing for the Customer Service Account Number listed above. _____ (initial here)

4. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

- 4.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.
- 4.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the Commission regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Electric Rule 21 – Generating Facility Interconnections.
- 4.3 For Customers interconnecting a Generating Facility under the provisions of Schedule NEM-ST, the Generating Facility must have a warranty of at least 10 years for all equipment and the associated installation from the system provider. In appropriate circumstances conforming to industry practice, this requirement may rely on and be satisfied by manufacturers' warranties for equipment and separate contractors' warranties for workmanship (i.e., installation). Warranties or service agreements conforming to requirements applicable to the Self-Generation Incentive Program ("SGIP") may also be used for technologies eligible for the SGIP.
- 4.4 For Customers interconnecting a solar Generating Facility under the provisions of Schedule NEM-ST, all major solar system components (including PV panels and other generation equipment, inverters and meters) must be on the verified equipment list maintained by the California Energy Commission ("CEC"). For all NEM-ST Generating Facilities, any other equipment, as determined by SCE, must be verified as having safety certification from a Nationally Recognized Testing Laboratory ("NRTL").

NET ENERGY METERING (NEM) RESIDENTIAL CUSTOMER SYSTEM SIZE ACKNOWLEDGEMENT 30 KW OR LESS

Renewable Electrical Generating Facilities (Generating Facility) that are sized larger than a customer's electrical requirements are not eligible for Net Energy Metering (NEM) as described in [Schedule NEM](#). A Generating Facility is considered to be sized larger than a customer's electrical requirements when the estimated annual production (in kWh) of the Generating Facility exceeds the customer's past 12 months of usage (in kWh).

When a Generating Facility appears to be oversized or where an account does not have 12 months of usage history, SCE allows customers to complete this form to certify that their Generating Facility is sized appropriately as required under SCE's NEM tariffs so that the NEM interconnection process can continue. Therefore, please check the appropriate box below and sign:

By signing below, I (Customer) certify that:

- I have compared the estimated annual production of my Generating Facility¹ with my most recent 12-month usage history². I am aware that my Generating Facility is expected to produce more energy than I used in the last 12 months. However, I affirm that I expect to increase my usage accordingly in the upcoming year. My Generating Facility was sized to meet this expected increase; **OR**
- Because I do not have 12 months of usage history, I have compared the estimated annual production of my Generating Facility against the standard 2 Watts/sq. ft. usage at www.sce.com/nem. Where the estimated annual production of my Generating Facility exceeds this calculated value, I affirm that I expect to increase my usage accordingly in the upcoming year. My Generating Facility was sized to meet this expected increase.

I understand that SCE reserves the right to further validate that my Generating Facility is sized in accordance with the NEM tariff.

Customer Acknowledgment

From Your SCE Bill, Please Provide:

Customer Name _____

Service Address _____

Service Account Number (3-XX-XXXX-XX) _____

Kenneth Derickson
Print Name

Title, applicable if a Company

Signature

9/25/2022
Date

Email Address

¹ The estimated solar annual production in kWh for sizing verification purposes is (CEC Nameplate kW) X 720 hrs./month X 12 months/year X 0.20 capacity factor = Annual kWh. For Wind and Fuel Cell technologies, see SCE NEM Handbook.

² You may obtain your most recent 12 months of usage history by calling SCE at 866-701-7868 or 800-655-4555, or by logging in online at www.sce.com, then going to MyAccount.



Program Administrator
 Southern California Edison
 Net Energy Metering
 PO Box 800
 Rosemead, CA 91770


RE: NEM-GMA Program - Designated Payee for Application Fee Refund
 Reservation No. NST-

Dear Program Administrator:

This letter authorizes the reassignment of the application fee refund to
 Sunrun, Inc rather than

Application fee refund recipient:

<u>[DESIGNATED PAYEE INFORMATION]</u>			
<i>Company:</i>			
<i>C/O:</i>			
<i>Address:</i>		<i>Federal Tax ID:</i>	
<i>City, State Zip</i>		<i>Phone:</i>	
<i>Email:</i>		<i>Fax Number:</i>	

<u>[HOST CUSTOMER INFORMATION]</u>	
<i>Signature:</i>	
<i>Name Printed:</i>	Kenneth Derrickson
<i>Title:</i>	
<i>Date:</i>	9/25/2022

Please mail to:
 Southern California Edison
 Net Energy Metering
 P.O. Box 800
 Rosemead, CA 91770



SOUTHERN CALIFORNIA EDISON

An EDISON INTERNATIONAL Company

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

THIS IS A LEGALLY BINDING CONTRACT - READ IT CAREFULLY

I, Kenneth Derrickson, NAME

(T)

of Sunrun, Inc. and Sunrun Installation (Customer) have the following mailing address

and do hereby appoint

Sunrun, Inc. and Sunrun Installation of 775 Fiero Ln, Ste 200

San Luis Obispo CA 93401

to act as my agent and consultant (Agent) for the listed account(s) and in the categories indicated below:

ACCOUNTS INCLUDED IN THIS AUTHORIZATION

- 1. SERVICE ADDRESS SERVICE ACCOUNT NUMBER
2. SERVICE ADDRESS SERVICE ACCOUNT NUMBER
3. SERVICE ADDRESS SERVICE ACCOUNT NUMBER

(For more than three accounts, please list additional Service Addresses and Service Account Numbers on a separate sheet and attach it to this form)

(T)

INFORMATION, ACTS AND FUNCTIONS AUTHORIZED - This authorization provides authority to the Agent. The Agent must thereafter provide specific written instructions/requests (e-mail is acceptable) about the particular account(s) before any information is released or action is taken.

I (Customer) authorize my Agent to act on my behalf to perform the following specific acts and functions (initial or put an 'x' inside all applicable boxes):

(T)

- 1. Request and receive billing records, billing history and all meter usage data used for bill calculation for all of my account(s), as specified herein, regarding utility services furnished by the Utility.
2. EPA Benchmarking
3. Request and receive copies of correspondence in connection with my account(s) concerning (initial all that apply):
a. Verification of rate, date of rate change, and related information;
b. Contracts and Service Agreements;
c. Previous or proposed issuance of adjustments/credits; or
d. Other previously issued or unresolved/disputed billing adjustments.
4. Request investigation of my utility bill(s)
5. Request special metering, and the right to access interval usage and other metering data on my account(s).
6. Request rate analysis.
7. Request rate changes.
8. Request and receive verification of balances on my account(s) and discontinuance notices.

1 The Utility will provide standard customer information without charge up to two times in a 12 month period per service account. After two requests in a year, I understand I may be responsible for charges that may be incurred to process this request.

AUTHORIZATION TO: RECEIVE CUSTOMER INFORMATION OR ACT ON A CUSTOMER'S BEHALF

I (CUSTOMER) AUTHORIZE THE RELEASE OF MY ACCOUNT INFORMATION AND AUTHORIZE MY AGENT TO ACT ON MY BEHALF ON THE FOLLOWING BASIS² (initial one box only):

- One time authorization only (limited to a one-time request for information and/or the acts and functions Specified above at the time of receipt of this Authorization).
- One year authorization - Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the twelve month period from the date of execution of this Authorization.
- Authorization is given for the period commencing with the date of execution until _____ (Limited in duration to three years from the date of execution.) Requests for information and/or for the acts and functions specified above will be accepted and processed each time requested within the authorization period specified herein

RELEASE OF ACCOUNT INFORMATION:

The Utility will provide the information requested above, to the extent available, via any one of the following. My (Agent) preferred format is (check all that apply):

- Hard copy via US Mail (if applicable): _____
- Facsimile at this telephone number: _____
- Electronic format via electronic mail (if applicable) to this e-mail address: _____

I (Customer), Kenneth Derrickson (print name of authorized signatory), declare under penalty of perjury under the laws of the State of California that I am authorized to execute this document manually or electronically on behalf of the Customer of Record listed at the top of this form and that I have authority to financially bind the Customer of Record. I further certify that my Agent has authority to act on my behalf and request the release of information for the accounts listed on this form and perform the specific acts and functions listed above. I understand the Utility reserves the right to verify any authorization request submitted before releasing information or taking any action on my behalf. I authorize the Utility to release the requested information on my account or facilities to the above Agent who is acting on my behalf regarding the matters listed above. I hereby release, hold harmless, and indemnify the Utility from any liability, claims, demands, causes of action, damages, or expenses resulting from: 1) any release of information to my Agent pursuant to this Authorization; 2) the unauthorized use of this information by my Agent; and 3) from any actions taken by my Agent pursuant to this Authorization, including rate changes. I understand that I may cancel this authorization at any time by submitting a written request. **[This form must be signed by someone who has authority to financially bind the customer (for example, CFO of a company or City Manager of a municipality).]**

 AUTHORIZED CUSTOMER SIGNATURE TITLE (IF APPLICABLE) _____
 TELEPHONE NUMBER (T)

Executed this _____ **day of** 9/25/2022 **at** _____
 MONTH YEAR CITY AND STATE WHERE EXECUTED

I (Agent), hereby release, hold harmless, and indemnify the Utility from any liability, claims, demand, causes of action, damages, or expenses resulting from the use of customer information obtained pursuant to this authorization and from the taking of any action pursuant to this authorization, including rate changes. I also hereby indicate my consent to execute and submit this signature electronically. (T)

 AGENT SIGNATURE _____
 TELEPHONE NUMBER

 COMPANY

Executed this _____ **day of** _____
 MONTH YEAR

² If no time period is specified, authorization will be limited to a one-time authorization.



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 70556-E
Cancelling Original Cal. PUC Sheet No. 64116-E

Sheet 1

AUTHORIZATION FOR PARTICIPATION IN
AGGREGATED DEMAND RESPONSE PROGRAM

Form 14-980

(To be inserted by utility)
Advice 4403-E
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Jan 28, 2021
Effective Feb 27, 2021
Resolution _____



AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

Customer Information			
Customer Name			
Aggregator Information			
Aggregator Name			
Additional Customer Permissions			
The following permissions are optional. Please select all that are applicable.	<input type="checkbox"/> Request special metering <input type="checkbox"/> Request rate analysis <input type="checkbox"/> Request rate changes		
Customer Service Account Information			
Service Account # (0000000000)	Service Address	Service City	Service Zip
Program Information and Prohibited Resource Attestation			
Select One Attestation Election	I do not have a Prohibited Resource on-site		
	I do have a Prohibited Resource(s) on-site and I will not use the resource(s) to reduce load during any Demand Response event.		
	I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.		
	I do have a Prohibited Resource(s) on-site and I may have to run the resource(s) during Demand Response events for safety reasons, health reasons, or operational reasons.		
	I have _____ Prohibited Resource(s) that has (have) a total nameplate capacity value of _____ kW.		

(T)

By signing this form to add the Customer's service account(s) set forth above, Customer authorizes the Aggregator listed above to act as Agent for Customer throughout enrollment in the Aggregator's program(s). Customer also authorizes the Aggregator listed above to submit written requests for release of information which may include billing records, billing history, and all meter usage data used for bill calculation for the Customer service account(s), as specified herein, regarding utility services furnished by SCE.

Customer understands that SCE does not guarantee that submission of this form ensures that Customer's service account(s) will be enrolled in the applicable Aggregator program(s). Customer understands that all enrollment requests are subject to verification and status eligibility, which may include SCE's verification of Customer information with the Aggregator listed above. Customer understands that enrollment will not be effective until SCE approves the request.

Customer understands that should SCE need to rely upon billing or settlement data related to the service account(s) listed above after Customer has been removed from the Aggregator's program(s), Customer authorizes SCE to continue to transmit such data to the Aggregator only to the extent that any such data is associated with Customer date(s) of enrollment in the applicable Aggregator program(s). Although Customer



AUTHORIZATION FOR PARTICIPATION IN AGGREGATED DEMAND RESPONSE PROGRAMS FORM

may no longer be enrolled in the Aggregator's program(s), the Aggregator may still receive such data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s). Customer further understand that in limited circumstances, such data for days predating Customer enrollment in the Aggregator program(s) may be shared with the Aggregator to effectuate accurate load drop calculations for events occurring during the enrollment period.

Customer acknowledges that the Aggregator listed above is not SCE's agent for any purpose. SCE shall not be liable for any damages resulting from any acts, omissions, or representations made by the Aggregator in connection with the Aggregator's solicitation of Customer or with the Aggregator's performance with respect to its role in Aggregator program(s). SCE shall not be liable to Customer for any damages caused to the Customer by any failure by Aggregator to comply with SCE's tariffs or for any damages caused by Aggregator's failure to perform any commitment to the Customer.

Customer may revoke its authorization of the Aggregator to act as Customer's Agent at any time by contacting SCE and requesting the "Aggregator Remove Form." Consent is not required from the Aggregator for a Customer to revoke authorization and cancel this agreement. Customer understands that its revocation of Aggregator's authorization to act as Agent may result in removal from the Aggregator program(s) and the Aggregator may still receive from SCE data about Customer account(s) to settle bills based on Customer's prior enrollment in the Aggregator program(s).

Customer hereby releases, holds harmless, and indemnifies SCE from any liability, claims, demands, causes of action, damages, or expenses resulting from any release of information to Customer's Agent pursuant to this Authorization; the unauthorized use of this information by Customer's Agent; and from any actions taken by Customer's Agent pursuant to this Authorization, including rate changes.

Customer Authorized Representative

By signing, I declare under the penalty of perjury under the laws of the State of California that the foregoing is true and correct. I also hereby indicate my consent to execute and submit this document electronically.

Signature		Date	9/25/2022
Printed Name	Kenneth Derrickson	Title	
Email Address		Phone Number	



Community Development Department
14000 City Center Dr., Chino Hills, CA 91709
(909) 364-2740 Fax (909) 364-2795
www.chinohills.org

SINGLE FAMILY HOME SMOKE DETECTOR/ALARM & CARBON MONOXIDE DETECTOR/ALARM REQUIREMENTS

This application is required to be signed by the homeowner, **NOT** the contractor prior to permit issuance of any project valued at \$1,000 or more.

California State Law requires an operating smoke detector in the following locations:

- In each room used for sleeping purposes.
- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

California State Law requires an operating carbon monoxide detector in the following locations:

- Outside each separate sleeping area in the immediate vicinity of the bedrooms
- On each additional story, including basements and habitable attics

Multiple-purpose alarms (smoke detector & carbon monoxide) listed and approved by the State Fire Marshal may be used to fulfill the requirements.

You are required to install smoke detectors/carbon monoxide detectors if you make an application for an alteration, repair or addition where the valuation of the work exceeds \$ 1,000.00

(2016 California Residential Code section R314.6.2(1) & R315.2.2)

A City Building Inspector will verify that operating smoke detectors and carbon monoxide detectors are installed per code prior to final inspection of your project. This verification will require access to the interior of your home with an adult present at the time of final inspection. This requirement also applies to reroof permits, patio covers/decks, swimming pools and any project that is valued at \$1,000.00 or more.

Home Owner Verification Statement

I have read the above Smoke Detector/Alarm - Carbon Monoxide Detector/Alarm installation requirements and agree to comply with the requirements prior to the final inspection of my project.

Home Owner Signature

9/25/2022

Date

Property Address



Sam Shahrouri
Deputy Director of TLMA
Building Official

COUNTY OF RIVERSIDE BUILDING AND SAFETY DEPARTMENT

CERTIFICATION OF RESIDENTIAL ROOF-TOP PV SOLAR SITE PLAN/PROJECT

In order to expedite the current solar permit review process, qualifying residential roof-top photovoltaic (PV) solar applications shall include this certification of the project site plan. Certification of the PV solar site plan shall allow for a streamlined Land Use Technician review. Completion and signature of this form certifies:

- 1) The PV solar site plan submitted for this project shows and labels all existing structures/construction on the subject property (such as house, barn, shed, detached garage, etc.) – **whether permitted or unpermitted.**
- 2) The PV solar site plan submitted for this project indicates which structures/construction on the subject property have electrical service and which do not have electrical service.
- 3) The PV solar system will not supply electrical service to unpermitted structures/construction.

The County reserves the right to terminate this certification program at any time. Due to sensitive public health and safety concerns, properties with unpermitted swimming pools, spas, and living areas (such as second units, accessory dwelling units, garage conversions, etc.) are ineligible for the PV solar site plan certification program. If the property does not qualify for the PV solar site plan certification program, the property owner is responsible to permit the structures/construction pursuant to the Solar Installations & Unpermitted Buildings, Additions, Structures & Pools section of the Photovoltaic Permitting Guidelines (Building & Safety form 284-079).

The property owner shall sign this certification form. In addition, as with the Solar PV Eligibility Checklist (Building & Safety form 284-078), either a C-10/C-46 contractor – or a licensed design professional – shall sign the certification form. Only with the property owner’s signature and either the contractor’s or design professional’s signature will the completed form be accepted. The Building Inspector shall verify the accuracy of the site plan at the time of inspection.

PROJECT CERTIFICATION

For the property located at _____, I hereby certify that the residential PV solar construction documents/project comply with the requirements set forth in items 1-3 above.

	Kenneth Derrickson	9/25/2022
Property Owner’s Signature	Print	Date

C-10 or C-46 Contractor

California Licensed Design Professional

***Circle Designation: Architect, Civil, Electrical

Print name: _____

Print name: _____

Signature: _____

OR

Signature: _____

California License #: _____

California License #: _____



COUNTY OF RIVERSIDE

Transportation and Land Management Agency



Transportation Department

Community Development/Planning

Building and Safety Department

Code Enforcement Department

LAND USE and PERMIT APPLICATION PROCESSING AGREEMENT

Agreement for Payment of Costs of Application Processing

TO BE COMPLETED BY APPLICANT:

This agreement is by and between the County of Riverside, hereafter "County of Riverside", and _____ hereafter "Applicant" and _____ "Property Owner".

Description of application/permit use:

If your application is subject to Deposit-based Fee, the following applies

Section 1. Deposit-based Fees

Purpose: The Riverside County Board of Supervisors has adopted ordinances to collect "Deposit-based Fees" for the costs of reviewing certain applications for land use review and permits. The Applicant is required to deposit funds to initiate staff review of an application. The initial deposit may be supplemented by additional fees, based upon actual and projected labor costs for the permit. County departments draw against these deposited funds at the staff hourly rates adopted by the Board of Supervisors. The Applicant and Property Owner are responsible for any supplemental fees necessary to cover any costs which were not covered by the initial deposit.

Section 2. Applicant and Property Owner Responsibilities for Deposit-based Fee Applications

- A. Applicant agrees to make an initial deposit in the amount as indicated by County ordinance, at the time this Agreement is signed and submitted with a complete application to the County of Riverside. Applicant acknowledges that this is an initial deposit and additional funds may be needed to complete their case. The County of Riverside will not pay interest on deposits. Applicant understands that any delays in making a subsequent deposit from the date of written notice requesting such additional deposit by County of Riverside, may result in the stoppage of work.
- B. Within 15 days of the service by mail of the County of Riverside's written notice that the application permit deposit has been reduced to a balance of less than 20% of the initial deposit or that the deposit is otherwise insufficient to cover the expected costs to completion, the Applicant agrees to make an additional payment of an amount as determined by the County of Riverside to replenish the deposit. Please note that the processing of the application or permit may stop if the amount on deposit has been expended. The Applicant agrees to continue making such payments until the County of Riverside is reimbursed for all costs related to this application or permit. The County of Riverside is entitled to recover its costs, including attorney's fees, in collecting unpaid accounts that would have been drawn on the deposit were it not depleted.
- C. The Property Owner acknowledges that the Applicant is authorized to submit this agreement and related application(s) for land use review or permit on this property. The Property Owner also acknowledges that should the Applicant not reimburse the County of Riverside for all costs related to this application or permit, the Property Owner shall become immediately liable for these costs which shall be paid within 15 days of the service by mail of notice to said property Owner by the County.

- D. This Agreement shall only be executed by an authorized representative of the Applicant and the Property Owner. The person(s) executing this Agreement represents that he/she has the express authority to enter into this agreement on behalf of the Applicant and/or Property Owner.
- E. This Agreement is not assignable without written consent by the County of Riverside. The County of Riverside will not consent to assignment of this Agreement until all outstanding costs have been paid by Applicant.
- F. Deposit statements, requests for deposits or refunds shall be directed to Applicant at the address identified in Section 4.

Section 3. To ensure quality service, Applicant is responsible to provide one-week written notice to the County of Riverside Transportation and Land Management Agency (TLMA) Permit Assistance Centers if any of the information below changes.

Section 4. Applicant and Owner Information

1. PROPERTY INFORMATION:

Assessor's Parcel Number(s): _____

Property Location or Address: _____

2. PROPERTY OWNER INFORMATION:

Property Owner Name: _____ Phone No.: _____

Firm Name: _____ Email: _____

Address: _____

3. APPLICANT INFORMATION:

Applicant Name: _____ Phone No.: _____

Firm Name: _____ Email: _____

Address (if different from property owner)

4. SIGNATURES:

Signature of Applicant: _____ Date: _____

Print Name and Title: _____

Signature of Property Owner: _____ Date: 9/25/2022

Print Name and Title: kenneth derrickson

Signature of the County of Riverside, by _____ Date: _____

Print Name and Title: _____

FOR COUNTY OF RIVERSIDE USE ONLY	
Application or Permit (s)#: _____	
Set #: _____	Application Date: _____